## Executive Summary

Power Generation Statistics - Q3 2017

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The power generation statistics for Q3 2017 reflected that a total average of 82,266 MWh of energy was generated daily by power stations.

Daily energy generation attained a peak of 3,880 MW on the 1st September, 2017 and daily energy sent out on same date was 3,825 MW. Similarly, the highest daily energy generated per hour attained a peak of 93,118 MWh on 1st September, 2017 and daily energy sent out per hour on same date was 91,801 MWh. This represents the highest level of energy generated and sent out in the month of September 2017 and in Q3 2017.

However, the lowest daily energy generation, 2,354 MW, in Q3 2017 was attained on 14th September, 2017 and daily energy sent out on that date was 2,310 MW. The lowest daily energy generation per hour was also attained on same date. 56,486 MWh was generated and 55,444 MWh was sent out.
Power Generation - Q3 2017

Power Generation by Stations
- ALAOJI NIPP

**HIGHEST POWER GENERATED IN Q3 2017**

2,618 Mwh

*Date Achieved*

10 July 2017

**LOWEST POWER GENERATED IN Q3 2017**

209 Mwh

*Date Achieved*

11 September 2017

**AVERAGE POWER GENERATED IN Q3 2017**

1,389 Mwh

ALAOJI NIPP - Power Generated in Q3 2017
Power Generation - Q3 2017

Power Generation by Stations - DELTA

HIGHEST
POWER GENERATED IN Q3 2017

11,575 Mwh

Date Achieved
11 September 2017

LOWEST
POWER GENERATED IN Q3 2017

7,060 Mwh

Date Achieved
6 July 2017

AVERAGE
POWER GENERATED IN Q3 2017

9,489 Mwh
Power Generation - Q3 2017

Power Generation by Stations - EGBIN

**HIGHEST POWER GENERATED IN Q3 2017**

15,807 Mwh

*Date Achieved*

2 August 2017

**LOWEST POWER GENERATED IN Q3 2017**

1,009 Mwh

*Date Achieved*

15 September 2017

**AVERAGE POWER GENERATED IN Q3 2017**

10,611 Mwh

---

**EGBIN - Power Generated in Q3 2017**
Power Generation - Q3 2017

Power Generation by Stations - GEREGU

HIGHEST
POWER GENERATED IN Q3 2017

8,398 Mwh

Date Achieved
1 July 2017

LOWEST
POWER GENERATED IN Q3 2017

1,331 Mwh

Date Achieved
4 August 2017

AVERAGE
POWER GENERATED IN Q3 2017

4,317 Mwh

GEREGU - Power Generated in Q3 2017
Power Generation - Q3 2017

Power Generation by Stations
- IBOM POWER

HIGHEST
POWER GENERATED IN Q3 2017

2,170 Mwh

Date Achieved
10 July 2017

LOWEST
POWER GENERATED IN Q3 2017

107 Mwh

Date Achieved
30 August 2017

AVERAGE
POWER GENERATED IN Q3 2017

1,429 Mwh

IBOM POWER - Power Generated in Q3 2017
Power Generation - Q3 2017

Power Generation by Stations - GEREGU NIPP

**Highest Power Generated in Q3 2017**
- 3,660 Mwh
- Date Achieved: 2 August 2017

**Lowest Power Generated in Q3 2017**
- 651 Mwh
- Date Achieved: 4 August 2017

**Average Power Generated in Q3 2017**
- 2,340 Mwh

GEREGU NIPP - Power Generated in Q3 2017

- Event Date
- Power Generation Statistics - Q3 2017
Power Generation - Q3 2017

Power Generation by Stations - IHOVBOR NIPP

HIGHEST POWER GENERATED IN Q3 2017

3,604 Mwh
Date Achieved: 3 July 2017

LOWEST POWER GENERATED IN Q3 2017

650 Mwh
Date Achieved: 4 August 2017

AVERAGE POWER GENERATED IN Q3 2017

1,941 Mwh

IHOVBOR NIPP - Power Generated in Q3 2017

Event Date:
- 2 Jun 17
- 16 Jun 17
- 30 Jun 17
- 13 Jul 17
- 27 Jul 17
- 10 Aug 17
- 24 Aug 17
Power Generation - Q3 2017

Power Generation by Stations - JEBBA

HIGHEST
POWER GENERATED IN Q3 2017
10,607 Mwh
Date Achieved
24 August 2017

LOWEST
POWER GENERATED IN Q3 2017
4,789 Mwh
Date Achieved
14 September 2017

AVERAGE
POWER GENERATED IN Q3 2017
8,098 Mwh

JEBBA - Power Generated in Q3 2017

Power Generation Statistics - Q3 2017
Power Generation - Q3 2017

Power Generation by Stations - KAINJI

**HIGHEST POWER GENERATED IN Q3 2017**

8,640 Mwh

*Date Achieved*

9 September 2017

**LOWEST POWER GENERATED IN Q3 2017**

1,912 Mwh

*Date Achieved*

22 July 2017

**AVERAGE POWER GENERATED IN Q3 2017**

6,042 Mwh

**KAINJI - Power Generated in Q3 2017**

![Graph showing power generation over time]
Power Generation - Q3 2017

Power Generation by Stations - OKPAI

HIGHEST
POWER GENERATED IN Q3 2017

7,944 Mwh

Date Achieved
25 September 2017

LOWEST
POWER GENERATED IN Q3 2017

2,360 Mwh

Date Achieved
11 September 2017

AVERAGE
POWER GENERATED IN Q3 2017

5,526 Mwh

OKPAI - Power Generated in Q3 2017
Power Generation - Q3 2017

Power Generation by Stations
- OOLORUNSOGO

HIGHEST POWER GENERATED IN Q3 2017

4,854 Mwh
Date Achieved: 3 July 2017

LOWEST POWER GENERATED IN Q3 2017

770 Mwh
Date Achieved: 31 July 2017

AVERAGE POWER GENERATED IN Q3 2017

2,848 Mwh

OLORUNSOGO - Power Generated in Q3 2017
Power Generation - Q3 2017

Power Generation by Stations
- OLORUNSOGO NIPP

HIGHEST
POWER GENERATED IN Q3 2017
4,533 Mwh
Date Achieved
23 September 2017

LOWEST
POWER GENERATED IN Q3 2017
1,056 Mwh
Date Achieved
30 July 2017

AVERAGE
POWER GENERATED IN Q3 2017
2,493 Mwh

OLORUNSOGO NIPP - Power Generated in Q3 2017

Event Date
Power Generation - Q3 2017

Power Generation by Stations - OMOKU

HIGHEST POWER GENERATED IN Q3 2017
2,336 Mwh
Date Achieved: 26 August 2017

LOWEST POWER GENERATED IN Q3 2017
120 Mwh
Date Achieved: 24 July 2017

AVERAGE POWER GENERATED IN Q3 2017
1,711 Mwh

OMOKU - Power Generated in Q3 2017

Event Date
OMOKU

OMOKU - Power Generated in Q3 2017
Power Generation - Q3 2017

Power Generation by Stations - OMOTOSHO

HIGHEST
POWER GENERATED IN Q3 2017
4,161 Mwh
Date Achieved
30 September 2017

LOWEST
POWER GENERATED IN Q3 2017
1,299 Mwh
Date Achieved
1 August 2017

AVERAGE
POWER GENERATED IN Q3 2017
2,377 Mwh

OMOTOSHO - Power Generated in Q3 2017
Power Generation - Q3 2017

Power Generation by Stations - OMOTOSHO NIPP

HIGHEST
POWER GENERATED IN Q3 2017

4,330 Mwh

Date Achieved
2 September 2017

LOWEST
POWER GENERATED IN Q3 2017

1,246 Mwh

Date Achieved
14 September 2017

AVERAGE
POWER GENERATED IN Q3 2017

2,250 Mwh

OMOTOSHO NIPP - Power Generated in Q3 2017

Event Date

OMOTOSHO NIPP
Power Generation - Q3 2017

Power Generation by Stations - SAPELE

HIGHEST
POWER GENERATED IN Q3 2017

2,128 Mwh

Date Achieved
20 July 2017

LOWEST
POWER GENERATED IN Q3 2017

197 Mwh

Date Achieved
21 September 2017

AVERAGE
POWER GENERATED IN Q3 2017

1,193 Mwh

SAPELE - Power Generated in Q3 2017

SAPELE

Event Date
Power Generation - Q3 2017

Power Generation by Stations - SAPELE NIPP

HIGHEST
POWER GENERATED IN Q3 2017

4,061 Mwh

Date Achieved
2 September 2017

LOWEST
POWER GENERATED IN Q3 2017

153 Mwh

Date Achieved
7 September 2017

AVERAGE
POWER GENERATED IN Q3 2017

2,086 Mwh

SAPELE NIPP - Power Generated in Q3 2017

Event Date
HIGHEST POWER GENERATED IN Q3 2017
12,265 Mwh
Date Achieved
29 July 2017

LOWEST POWER GENERATED IN Q3 2017
4,747 Mwh
Date Achieved
9 July 2017

AVERAGE POWER GENERATED IN Q3 2017
9,071 Mwh

SHIRORO - Power Generated in Q3 2017

Power Generation Statistics – Q3 2017
Power Generation - Q3 2017

Power Generation by Stations - TRANS AMADI

HIGHEST POWER GENERATED IN Q3 2017
1,488 Mwh
Date Achieved: 24 September 2017

LOWEST POWER GENERATED IN Q3 2017
39 Mwh
Date Achieved: 6 September 2017

AVERAGE POWER GENERATED IN Q3 2017
630 Mwh

TRANS AMADI - Power Generated in Q3 2017

Event Date

Power Generation Statistics – Q3 2017
Power Generation - Q3 2017

Power Generation by Stations - GBARAIN

**HIGHEST**
Power generated in Q3 2017

2,636 Mwh

*Date Achieved*
6 July 2017

**LOWEST**
Power generated in Q3 2017

20 Mwh

*Date Achieved*
22 September 2017

**AVERAGE**
Power generated in Q3 2017

1,254 Mwh

---

**GBARAIN - Power Generated in Q3 2017**

Event Date

2-Jul-17  16-Jul-17  30-Jul-17  13-Aug-17  27-Aug-17  10-Sep-17  24-Sep-17
HIGHEST
POWER GENERATED IN Q3 2017

4,930 Mwh

Date Achieved
1 July 2017

LOWEST
POWER GENERATED IN Q3 2017

147 Mwh

Date Achieved
25 August 2017

AVERAGE
POWER GENERATED IN Q3 2017

2,439 Mwh

ODUKPANI - Power Generated in Q3 2017

Event Date
Power Generation - Q3 2017

Power Generation by Stations - PARAS ENERGY

HIGHEST
POWER GENERATED IN Q3 2017
1,747 Mwh
Date Achieved
20 July 2017

LOWEST
POWER GENERATED IN Q3 2017
427 Mwh
Date Achieved
16 July 2017

AVERAGE
POWER GENERATED IN Q3 2017
1,520 Mwh

Paras Energy - Power Generated in Q3 2017

Event Date
2,000
1,500
1,000
500
0
2, Jun 17
16 Jul 17
30 Jun 17
13 Aug 17
27 Aug 17
10 Sep 17
24 Sep 17
PARAS ENERGY
Power Generation Statistics - Q3 2017

Power Generation by Stations - ALL STATIONS

HIGHEST
POWER GENERATED IN Q3 2017

93,118 Mwh

Date Achieved
1 September 2017

LOWEST
POWER GENERATED IN Q3 2017

56,486 Mwh

Date Achieved
14 September 2017

AVERAGE
POWER GENERATED IN Q3 2017

82,266 Mwh

ALL STATIONS - Power Generated in Q3 2017

TOTAL ENERGY
GENERATED PER DAY
(MWh)
Power Generation - Q3 2017

Generated Mwh and Sent Out Mwh
- July 2017

Highest Power Generated and Sent Out in July 2017

<table>
<thead>
<tr>
<th>GENERATED</th>
<th>90,645 Mwh</th>
<th>Date Achieved</th>
<th>20 July 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>SENT OUT</td>
<td>89,201 Mwh</td>
<td>Date Achieved</td>
<td>20 July 2017</td>
</tr>
</tbody>
</table>

Lowest Power Generated and Sent Out in July 2017

<table>
<thead>
<tr>
<th>GENERATED</th>
<th>70,861 Mwh</th>
<th>Date Achieved</th>
<th>31 July 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>SENT OUT</td>
<td>69,782 Mwh</td>
<td>Date Achieved</td>
<td>23 July 2017</td>
</tr>
</tbody>
</table>

Average Power Generated and Sent Out in July 2017

<table>
<thead>
<tr>
<th>GENERATED</th>
<th>81,710 Mwh</th>
</tr>
</thead>
<tbody>
<tr>
<td>SENT OUT</td>
<td>80,409 Mwh</td>
</tr>
</tbody>
</table>

Generated MWh and Sent Out MWh - July 2017

Power Generation Statistics – Q3 2017
Power Generation - Q3 2017

Generated MW and Sent Out MW - July 2017

Highest Power Generated and Sent Out in July 2017

**GENERATED**
3,777 MW
Date Achieved: 12 & 20 July 2017

**SENT OUT**
3,723 MW
Date Achieved: 12 July 2017

Lowest Power Generated and Sent Out in July 2017

**GENERATED**
2,953 MW
Date Achieved: 31 July 2017

**SENT OUT**
2,908 MW
Date Achieved: 23 July 2017

Average Power Generated and Sent Out in July 2017

**GENERATED**
3,405 MW

**SENT OUT**
3,350 MW
Power Generation - Q3 2017

Generated Mwh and Sent Out Mwh - August 2017

Highest Power Generated and Sent Out in August 2017

**GENERATED**
89,130 Mwh

**SENT OUT**
87,804 Mwh

Lowest Power Generated and Sent Out in August 2017

**GENERATED**
70,497 Mwh

**SENT OUT**
69,636 Mwh

Average Power Generated and Sent Out in August 2017

**GENERATED**
81,525 Mwh

**SENT OUT**
80,160 Mwh

Generated MWh and Sent Out MWh - August 2017
Generated MW and Sent Out MW - August 2017

**Highest Power Generated and Sent Out in August 2017**
- **Generated:** 3,714 MW
- **Sent Out:** 3,658 MW
  - Date Achieved: 29 August 2017

**Lowest Power Generated and Sent Out in August 2017**
- **Generated:** 2,937 MW
- **Sent Out:** 2,901 MW
  - Date Achieved: 1 August 2017

**Average Power Generated and Sent Out in August 2017**
- **Generated:** 3,397 MW
- **Sent Out:** 3,340 MW
Highest Power Generated and Sent Out in September 2017

Generated: 93,118 Mwh
Date Achieved: 1 September 2017

Sent Out: 91,801 Mwh
Date Achieved: 1 September 2017

Lowest Power Generated and Sent Out in September 2017

Generated: 56,486 Mwh
Date Achieved: 14 September 2017

Sent Out: 55,444 Mwh
Date Achieved: 14 September 2017

Average Power Generated and Sent Out in September 2017

Generated: 83,607 Mwh
Sent Out: 82,392 Mwh

Generated MWh and Sent Out MWh - September 2017

03 Sep 10 Sep 17 Sep 24 Sep

- 50,000
- 60,000
- 70,000
- 80,000
- 90,000
- 100,000
Highest Power Generated and Sent Out in September 2017

- **Generated**: 3,880 MW
  - Date Achieved: 1 September 2017
- **Sent Out**: 3,825 MW
  - Date Achieved: 1 September 2017

Lowest Power Generated and Sent Out in September 2017

- **Generated**: 2,354 MW
  - Date Achieved: 14 September 2017
- **Sent Out**: 2,310 MW
  - Date Achieved: 14 September 2017

Average Power Generated and Sent Out in September 2017

- **Generated**: 3,484 MW
- **Sent Out**: 3,433 MW
Prepaid Meter by Disco and Load Allocation
Abuja Disco

Power Generation - Q3 2017

INHERITED

TOTAL

POST PRIVATIZATION (CAPMI)

TOTAL

POST PRIVATIZATION (NON-CAPMI)

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
PREPAID METER BY DISCO AND LOAD ALLOCATION - ABUJA DISCO

SUCCESSOR DISCO
Abuja Disco

STATES COVERED / FRANCHISE AREAS
FCT, Niger, Nassarawa, Kogi

2017 MYTO ALLOCATION
11.50%

Abuja Disco

2017 ACTUAL ALLOCATION %

<table>
<thead>
<tr>
<th>Month</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>13.88%</td>
<td>13.10%</td>
<td>13.52%</td>
<td>14.07%</td>
</tr>
<tr>
<td>May</td>
<td>12.83%</td>
<td>13.30%</td>
<td>13.45%</td>
<td>13.01%</td>
</tr>
</tbody>
</table>

Power Generation Statistics – Q3 2017
Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation
Benin Disco

**INHERITED**

SINGLE PHASE
- PREPAID 171,296

THREE PHASE
- PREPAID 26,748

TOTAL
- PREPAID 198,044

**POST PRIVATIZATION (CAPMI)**

SINGLE PHASE
- PREPAID 74,385

THREE PHASE
- PREPAID 4,861

TOTAL
- PREPAID 79,246

**POST PRIVATIZATION (NON-CAPMI)**

SINGLE PHASE
- PREPAID 5,500

THREE PHASE
- PREPAID 78

TOTAL
- PREPAID 5,578

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
### Prepaid Meter by Disco and Load Allocation - Benin Disco

**Successor Disco**

- Benin Disco

**States Covered / Franchise Areas**

- Edo, Delta, Ekiti, Ondo

#### 2017 MYTO Allocation

- 9.00%

#### Benin Disco

### 2017 Actual Allocation %

<table>
<thead>
<tr>
<th>Month</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>9.82%</td>
<td>8.84%</td>
<td>7.85%</td>
<td>8.79%</td>
</tr>
<tr>
<td>May</td>
<td>9.20%</td>
<td>8.22%</td>
<td>9.13%</td>
<td></td>
</tr>
<tr>
<td>June</td>
<td></td>
<td></td>
<td></td>
<td>8.88%</td>
</tr>
</tbody>
</table>

*Power Generation Statistics – Q3 2017*
Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation
Enugu Disco

INHERITED

SINGLE PHASE
PREPAID 100,617
THREE PHASE
PREPAID 15,005
TOTAL
PREPAID 115,622

POST PRIVATIZATION (CAPMI)

SINGLE PHASE
PREPAID 851
THREE PHASE
PREPAID 138
TOTAL
PREPAID 989

POST PRIVATIZATION (NON-CAPMI)

SINGLE PHASE
PREPAID 8
THREE PHASE
PREPAID 4
TOTAL
PREPAID 12

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
**PREPAID METER BY DISCO AND LOAD ALLOCATION - ENUGU DISCO**

**SUCCESSOR DISCO**

- **Enugu Disco**

**STATES COVERED / FRANCHISE AREAS**

- Imo, Anambra, Ebonyi, Abia, Enugu

**2017 MYTO ALLOCATION**

- Enugu Disco (9.00%)

**2017 ACTUAL ALLOCATION %**

<table>
<thead>
<tr>
<th>Month</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>10.20%</td>
<td>10.69%</td>
<td>10.99%</td>
<td>8.79%</td>
</tr>
<tr>
<td>May</td>
<td>9.30%</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>June</td>
<td></td>
<td>8.53%</td>
<td></td>
<td></td>
</tr>
<tr>
<td>July</td>
<td></td>
<td></td>
<td>9.34%</td>
<td></td>
</tr>
<tr>
<td>August</td>
<td></td>
<td></td>
<td></td>
<td>9.04%</td>
</tr>
</tbody>
</table>

Power Generation Statistics – Q3 2017
Prepaid Meter by Disco and Load Allocation

Eko Disco

Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation

Eko Disco

INHERITED

TOTAL

POST PRIVATIZATION (CAPMI)

TOTAL

POST PRIVATIZATION (NON-CAPMI)

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
PREPAID METER BY DISCO AND LOAD ALLOCATION - ENUGU DISCO

SUCCESSOR DISCO

Eko Disco

STATES COVERED / FRANCHISE AREAS

Lagos State (Victoria Island, Lekki, Lagos Island, Apapa, Epe, Ikoyi, etc)

2017 MYTO ALLOCATION

11.00%

2017 ACTUAL ALLOCATION %

<table>
<thead>
<tr>
<th>Month</th>
<th>Percentage</th>
</tr>
</thead>
<tbody>
<tr>
<td>January</td>
<td>9.58%</td>
</tr>
<tr>
<td>February</td>
<td>11.81%</td>
</tr>
<tr>
<td>March</td>
<td>11.74%</td>
</tr>
<tr>
<td>April</td>
<td>12.01%</td>
</tr>
<tr>
<td>May</td>
<td>12.53%</td>
</tr>
<tr>
<td>June</td>
<td>13.44%</td>
</tr>
<tr>
<td>July</td>
<td>11.11%</td>
</tr>
<tr>
<td>August</td>
<td>11.78%</td>
</tr>
</tbody>
</table>
Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation
Kaduna Disco

INHERITED

<table>
<thead>
<tr>
<th>Single Phase</th>
<th>Three Phase</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prepaid</td>
<td>Prepaid</td>
<td></td>
</tr>
<tr>
<td>88,237</td>
<td>6,471</td>
<td>94,708</td>
</tr>
</tbody>
</table>

TOTAL

<table>
<thead>
<tr>
<th>Single Phase</th>
<th>Three Phase</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prepaid</td>
<td>Prepaid</td>
<td></td>
</tr>
<tr>
<td>9,100</td>
<td>1,905</td>
<td>11,005</td>
</tr>
</tbody>
</table>

POST PRIVATIZATION (NON-CAPMI)

<table>
<thead>
<tr>
<th>Single Phase</th>
<th>Three Phase</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prepaid</td>
<td>Prepaid</td>
<td></td>
</tr>
<tr>
<td>22,374</td>
<td>10,077</td>
<td>32,451</td>
</tr>
</tbody>
</table>

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
### Successor Disco

**Kaduna Disco**

### States Covered / Franchise Areas

Kaduna, Sokoto, Kebbi and Zamfara

### 2017 MYTO Allocation

- **Kaduna Disco**
  - 8.00%

### 2017 Actual Allocation %

<table>
<thead>
<tr>
<th>Month</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>8.34%</td>
<td>8.44%</td>
<td>9.42%</td>
<td>9.06%</td>
</tr>
<tr>
<td>May</td>
<td>8.70%</td>
<td>7.87%</td>
<td>6.73%</td>
<td>7.10%</td>
</tr>
</tbody>
</table>
### INHERITED

<table>
<thead>
<tr>
<th>Single Phase</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prepaid</td>
<td></td>
</tr>
<tr>
<td>47,472</td>
<td></td>
</tr>
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</table>

<table>
<thead>
<tr>
<th>Three Phase</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prepaid</td>
<td></td>
</tr>
<tr>
<td>4,550</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Total</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Prepaid</td>
<td>52,022</td>
</tr>
</tbody>
</table>

### POST PRIVATIZATION (CAPMI)

<table>
<thead>
<tr>
<th>Single Phase</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prepaid</td>
<td></td>
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<tr>
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<tbody>
<tr>
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### POST PRIVATIZATION (NON-CAPMI)

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<th>Single Phase</th>
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<tr>
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<td>2,357</td>
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NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
### Successor DISCO

- **Jos Disco**

### States Covered / Franchise Areas

- Plateau, Bauchi, Benue, Gombe

### 2017 MYTO Allocation

- 5.50%

### 2017 Actual Allocation %

<table>
<thead>
<tr>
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<th>January</th>
<th>February</th>
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<tbody>
<tr>
<td></td>
<td>4.92%</td>
<td>5.04%</td>
<td>5.38%</td>
<td>5.28%</td>
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<tr>
<td>May</td>
<td>5.23%</td>
<td>5.83%</td>
<td>6.18%</td>
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<td>June</td>
<td></td>
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<td></td>
<td>5.30%</td>
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*Power Generation Statistics - Q3 2017*
INHERITED

TOTAL

POST PRIVATIZATION (CAPMI)

TOTAL

POST PRIVATIZATION (NON-CAPMI)

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
# PREPAID METER BY DISCO AND LOAD ALLOCATION - IKEJA DISCO

**SUCCESSOR DISCO**

- Ikeja Disco

**STATES COVERED / FRANCHISE AREAS**

- Lagos State (Ikeja, Surulere, Ikorodu, etc)

## 2017 MYTO ALLOCATION

- Ikeja Disco: 15.00%

## 2017 ACTUAL ALLOCATION %

<table>
<thead>
<tr>
<th>Month</th>
<th>January</th>
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<th>April</th>
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<tr>
<td></td>
<td>12.19%</td>
<td>10.93%</td>
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<td>11.23%</td>
<td>11.02%</td>
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Power Generation Statistics – Q3 2017
Prepaid Meter by Disco and Load Allocation
Ibadan Disco

Power Generation - Q3 2017

INHERITED

SINGLE PHASE
PREPAID 113,590
THREE PHASE
PREPAID 21,326
TOTAL
PREPAID 134,916

POST PRIVATIZATION (CAPMI)

SINGLE PHASE
PREPAID 80,482
THREE PHASE
PREPAID 5,863
TOTAL
PREPAID 86,345

POST PRIVATIZATION (NON-CAPMI)

SINGLE PHASE
PREPAID 26,000
THREE PHASE
PREPAID 7,000
TOTAL
PREPAID 33,000

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
States Covered / Franchise Areas:
Oyo, Ogun, Osun, Kwara

2017 Actual Allocation %

January: 13.86%
February: 13.37%
March: 11.91%
April: 13.38%
May: 13.16%
June: 13.74%
July: 13.54%
August: 13.28%
Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation
Yola Disco

INHERITED

TOTAL

POST PRIVATIZATION (CAPMI)

TOTAL

POST PRIVATIZATION (NON-CAPMI)

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
## States Covered / Franchise Areas
- Adamawa, Borno, Taraba and Yobe

## Successor Disco
- Yola Disco

## 2017 MYTO Allocation
- 3.50%

## 2017 Actual Allocation %

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<tr>
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<th>April</th>
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<tbody>
<tr>
<td></td>
<td>2.54%</td>
<td>2.89%</td>
<td>3.37%</td>
<td>2.68%</td>
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<tr>
<td>May</td>
<td>2.83%</td>
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<td>June</td>
<td>3.33%</td>
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<tr>
<td>July</td>
<td>3.53%</td>
<td></td>
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<tr>
<td>August</td>
<td>3.57%</td>
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Prepaid Meter by Disco and Load Allocation
Port Harcourt Disco

Power Generation - Q3 2017

INHERITED

TOTAL

POST PRIVATIZATION (CAPMI)

TOTAL

POST PRIVATIZATION (NON-CAPMI)

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
## Prepaid Meter by DISCO and Load Allocation - Port Harcourt Disco

### Successor Disco
- Port Harcourt Disco

### States Covered / Franchise Areas
- Rivers, Bayelsa, Cross Rivers, Akwa Ibom

### 2017 MYTO Allocation
- 6.50%

### 2017 Actual Allocation %

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<tr>
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<tr>
<td></td>
<td>8.94%</td>
<td>8.21%</td>
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<td>7.77%</td>
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<td>7.95%</td>
<td>7.66%</td>
<td>8.54%</td>
<td>8.66%</td>
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Power Generation Statistics – Q3 2017
Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation
Kano Disco

INHERITED

SINGLE PHASE
PREPAID 38,951
THREE PHASE
PREPAID 22,272
TOTAL PREPAID 61,223

POST PRIVATIZATION (CAPMI)

SINGLE PHASE
PREPAID
THREE PHASE
PREPAID
TOTAL PREPAID

POST PRIVATIZATION (NON-CAPMI)

SINGLE PHASE
PREPAID 360
THREE PHASE
PREPAID 1,454
TOTAL PREPAID 1,814

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)
States Covered / Franchise Areas

Kano, Jigawa and Katsina

2017 Actual Allocation %

- January: 5.73%
- February: 6.68%
- March: 7.70%
- April: 6.97%
- May: 7.04%
- June: 7.06%
- July: 7.17%
- August: 7.59%

2017 MYTO Allocation

- 8.00%
Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)
AFAM (I-V)

AFAM (I-V)

January

February

March

April

May

June

July

August

September

0
### Power Generation - Q3 2017

#### Load Allocation - Energy Sent Out (Gwh)

**GEREGU**

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</thead>
<tbody>
<tr>
<td><strong>Power Generation</strong></td>
<td>92</td>
<td>102</td>
<td>99</td>
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<th>August</th>
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<tr>
<td><strong>Power Generation</strong></td>
<td>148</td>
<td>182</td>
<td>157</td>
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<tbody>
<tr>
<td><strong>Power Generation</strong></td>
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Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

SAPELE

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<td>26</td>
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<td>39</td>
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<tbody>
<tr>
<td>29</td>
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</tbody>
</table>
Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

UGHELLI

January
- 157

February
- 209

March
- 215

April
- 191

May
- 217

June
- 266

July
- 283

August
- 285

September
- 288

Power Generation Statistics - Q3 2017
Load Allocation - Energy Sent Out (Gwh)

AES BARGE

Power Generation - Q3 2017

Power Generation Statistics - Q3 2017
Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

OKPAI

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<td>170</td>
<td>261</td>
<td>225</td>
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<th>August</th>
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<tbody>
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<td>186</td>
<td>174</td>
<td>162</td>
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<table>
<thead>
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<tbody>
<tr>
<td>September</td>
</tr>
<tr>
<td>Value</td>
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<tr>
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Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

AFAM VI

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<td>294</td>
<td>254</td>
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<tbody>
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<td>106</td>
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Load Allocation - Energy Sent Out (Gwh)

OMOKU

Power Generation - Q3 2017

January

February

March

April

May

June

July

August

September

47

28

39

44

58

60

56

56

39
## Load Allocation - Energy Sent Out (Gwh)

**TRANS-AMADI**

### Power Generation - Q3 2017

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Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

RIVERS IPP

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<th>March</th>
<th>April</th>
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<tbody>
<tr>
<td>⎟</td>
<td>⎟</td>
<td>⎟</td>
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<tr>
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<tr>
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<tbody>
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Power Generation Statistics – Q3 2017
Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

IBOM POWER

January  | February  | March  | April
       |           |       |     |
-----   | 32        | 61    | 53  |

May     | June      | July   | August
       | 59        | 51    | 7   |

September

40
## Power Generation - Q3 2017

### Load Allocation - Energy Sent Out (Gwh)

**OLORUNSOGO**

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<th>March</th>
<th>April</th>
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<td>72</td>
<td>94</td>
<td>108</td>
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<th>July</th>
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<td></td>
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<td>127</td>
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<td>79</td>
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<tr>
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## Load Allocation - Energy Sent Out (Gwh)

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<th>March</th>
<th>April</th>
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<td>94</td>
<td>129</td>
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<th>July</th>
<th>August</th>
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<tbody>
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<td></td>
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Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

OLORUNSOGO NIPP

Power Generation Statistics - Q3 2017
Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

OMOTOSHO NIPP

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<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
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<tbody>
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<tr>
<td>May</td>
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<td>June</td>
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<td>July</td>
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<tr>
<td>September</td>
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OMOTOSHO NIPP
Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

ALAOJI NIPP

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<th>Power Generation (Gwh)</th>
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<tbody>
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# Power Generation - Q3 2017

## Load Allocation - Energy Sent Out (Gwh)

### SAPELE NIPP

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<td>58</td>
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Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

IHOVBOR NIPP

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### Power Generation - Q3 2017

**Load Allocation - Energy Sent Out (Gwh)**

**CALABAR NIPP**

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<td><strong>August</strong></td>
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<tr>
<td><strong>September</strong></td>
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</table>
### Power Generation Statistics - Q3 2017

#### Load Allocation - Energy Sent Out (Gwh) - SHIRORO

<table>
<thead>
<tr>
<th>Month</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
<th>May</th>
<th>June</th>
<th>July</th>
<th>August</th>
<th>September</th>
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*SHIRORO*
## Power Generation - Q3 2017

### Load Allocation - Energy Sent Out (Gwh)

#### KAINJI

<table>
<thead>
<tr>
<th>Month</th>
<th>Power Generation</th>
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</thead>
<tbody>
<tr>
<td>January</td>
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<tr>
<td>February</td>
<td>232</td>
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<tr>
<td>March</td>
<td>272</td>
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<td>April</td>
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<td>May</td>
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<td>June</td>
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<td>July</td>
<td>134</td>
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<td>August</td>
<td>185</td>
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<tr>
<td>September</td>
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Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

JEBBA

<table>
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<tr>
<th>Month</th>
<th>January</th>
<th>February</th>
<th>March</th>
<th>April</th>
</tr>
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<tbody>
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<td></td>
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<td>225</td>
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<table>
<thead>
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<th>June</th>
<th>July</th>
<th>August</th>
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<table>
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<th>Month</th>
<th>September</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>246</td>
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</tbody>
</table>
Power Generation - Q3 2017
Total Monthly Actual Consumption
June 2016

POPULATION
4,921,407
ZH

ZONE
RESIDENTIAL

TOTAL BILLED (KWH)
679,014,069

POPULATION
656,980
ZH

ZONE
COMMERCIAL

TOTAL BILLED (KWH)
215,554,980

POPULATION
23,381
ZH

ZONE
INDUSTRIAL

TOTAL BILLED (KWH)
134,325,100

POPULATION
769
ZH

ZONE
STREET LIGHTING

TOTAL BILLED (KWH)
4,115,286

POPULATION
29,377
ZH

ZONE
SPECIAL

TOTAL BILLED (KWH)
61,326,206

5,631,914
TOTAL
1,094,335,641

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
Total Monthly Actual Consumption
July 2016

Power Generation - Q3 2017

POPULATION

ZONE
TOTAL BILLED(KWH)

RESIDENTIAL

4,897,264

590,381,706

COMMERCIAL

680,676

199,140,695

INDUSTRIAL

23,413

134,564,974

STREET LIGHTING

817

3,229,414

SPECIAL

30,604

53,475,230

5,632,774

TOTAL

980,792,020

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
### Total Monthly Actual Consumption

**August 2016**

<table>
<thead>
<tr>
<th>Zone</th>
<th>Total Billed (KWh)</th>
<th>Population</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>783,907,977</td>
<td>4,948,057</td>
</tr>
<tr>
<td>Commercial</td>
<td>247,429,734</td>
<td>664,908</td>
</tr>
<tr>
<td>Industrial</td>
<td>151,401,913</td>
<td>20,262</td>
</tr>
<tr>
<td>Street Lighting</td>
<td>3,369,898</td>
<td>750</td>
</tr>
<tr>
<td>Special</td>
<td>60,408,422</td>
<td>29,828</td>
</tr>
</tbody>
</table>

**Total** 1,246,517,945

**NB:** Commercial consumption refers to consumption from business users e.g., business centers, office buildings, plazas, and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
Total Monthly Actual Consumption

September 2016

<table>
<thead>
<tr>
<th>ZONE</th>
<th>POPULATION</th>
<th>TOTAL BILLED (KWH)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>4,987,471</td>
<td>889,554,931</td>
</tr>
<tr>
<td>Commercial</td>
<td>679,469</td>
<td>273,425,422</td>
</tr>
<tr>
<td>Industrial</td>
<td>19,698</td>
<td>149,631,820</td>
</tr>
<tr>
<td>Street Lighting</td>
<td>707</td>
<td>3,370,907</td>
</tr>
<tr>
<td>Special</td>
<td>28,983</td>
<td>60,774,501</td>
</tr>
</tbody>
</table>

5,716,328 TOTAL 1,376,757,582

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
Power Generation - Q3 2017

Total Monthly Actual Consumption
October 2016

<table>
<thead>
<tr>
<th>Zone</th>
<th>Population</th>
<th>Total Billed (KWH)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>4,923,897</td>
<td>912,972,754</td>
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<tr>
<td>Commercial</td>
<td>672,037</td>
<td>285,106,163</td>
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<tr>
<td>Industrial</td>
<td>20,313</td>
<td>142,528,562</td>
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<tr>
<td>Street Lighting</td>
<td>753</td>
<td>4,621,326</td>
</tr>
<tr>
<td>Special</td>
<td>29,411</td>
<td>68,531,796</td>
</tr>
</tbody>
</table>

Total: 5,646,411

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
Total Monthly Actual Consumption

November 2016

POPULATION

RESIDENTIAL
5,765,665

COMMERCIAL
810,013

INDUSTRIAL
27,952

STREET LIGHTING
825

SPECIAL
32,838

TOTAL BILLED (KWH)

RESIDENTIAL
934,919,016

COMMERCIAL
317,753,847

INDUSTRIAL
147,592,916

STREET LIGHTING
6,723,969

SPECIAL
77,160,626

TOTAL
1,484,150,374

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
# Power Generation - Q3 2017

## Total Monthly Actual Consumption

### December 2016

<table>
<thead>
<tr>
<th>Population</th>
<th>Zone</th>
<th>Total Billed (KWH)</th>
</tr>
</thead>
<tbody>
<tr>
<td>5,515,598</td>
<td>Residential</td>
<td>986,927,730</td>
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<tr>
<td>776,606</td>
<td>Commercial</td>
<td>323,167,006</td>
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<tr>
<td>26,037</td>
<td>Industrial</td>
<td>144,415,800</td>
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<td>33,233</td>
<td>Street Lighting</td>
<td>5,099,582</td>
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<tr>
<td>839</td>
<td>Special</td>
<td>81,995,627</td>
</tr>
</tbody>
</table>

**Total:** 6,352,313

**Total Billed (KWH):** 1,541,605,746

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
### Power Generation - Q3 2017

#### Total Monthly Actual Consumption

**January 2017**

<table>
<thead>
<tr>
<th>Zone</th>
<th>Total Billed (KWH)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>945,235,575</td>
</tr>
<tr>
<td>Commercial</td>
<td>300,928,769</td>
</tr>
<tr>
<td>Industrial</td>
<td>141,876,223</td>
</tr>
<tr>
<td>Street Lighting</td>
<td>4,459,009</td>
</tr>
<tr>
<td>Special</td>
<td>70,686,977</td>
</tr>
<tr>
<td><strong>TOTAL</strong></td>
<td><strong>1,463,186,553</strong></td>
</tr>
</tbody>
</table>

**NB:** Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedicated connectivity because of the nature of their work like hospitals and airports.
Power Generation - Q3 2017

Total Monthly Actual Consumption
February 2017

POPULATION
RESIDENTIAL
5,652,401

ZONE
TOTAL BILLED (KWH)
889,766,241

COMMERCIAL
782,400

TOTAL BILLED (KWH)
284,515,382

INDUSTRIAL
27,044

TOTAL BILLED (KWH)
146,642,051

STREET LIGHTING
819

TOTAL BILLED (KWH)
4,398,540

SPECIAL
34,800

TOTAL BILLED (KWH)
73,288,967

6,497,464
TOTAL
1,398,611,181

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
# Power Generation - Q3 2017

## Total Monthly Actual Consumption

March 2017

<table>
<thead>
<tr>
<th>POPULATION</th>
<th>ZONE</th>
<th>TOTAL BILLED (KWH)</th>
</tr>
</thead>
<tbody>
<tr>
<td>5,678,104</td>
<td>RESIDENTIAL</td>
<td>1,003,274,350</td>
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<tr>
<td>786,424</td>
<td>COMMERCIAL</td>
<td>315,685,334</td>
</tr>
<tr>
<td>27,352</td>
<td>INDUSTRIAL</td>
<td>169,078,956</td>
</tr>
<tr>
<td>830</td>
<td>STREET LIGHTING</td>
<td>4,601,030</td>
</tr>
<tr>
<td>35,649</td>
<td>SPECIAL</td>
<td>82,112,594</td>
</tr>
</tbody>
</table>

**Total:** 6,528,359

**Total Billed (KWH): 1,574,752,264

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
Power Generation - Q3 2017

Total Monthly Actual Consumption
April 2017

**POPULATION**

- Residential: 5,692,269
- Commercial: 777,578
- Industrial: 31,597
- Special: 817
- Street Lighting: 36,274

**TOTAL BILLED (KWH)**

- Residential: 1,100,602,113
- Commercial: 336,739,981
- Industrial: 175,032,078
- Street Lighting: 5,474,228
- Special: 90,038,111

**TOTAL BILLABLES**: 1,707,886,511

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
### Power Generation - Q3 2017

#### Total Monthly Actual Consumption

**May 2017**

<table>
<thead>
<tr>
<th>CATEGORY</th>
<th>POPULATION</th>
<th>ZONE</th>
<th>TOTAL BILLED (KWH)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>5,743,814</td>
<td>Residential</td>
<td>995,897,949</td>
</tr>
<tr>
<td>Commercial</td>
<td>772,441</td>
<td>Commercial</td>
<td>322,188,011</td>
</tr>
<tr>
<td>Industrial</td>
<td>29,685</td>
<td>Industrial</td>
<td>163,550,330</td>
</tr>
<tr>
<td>Street Lighting</td>
<td>846</td>
<td>Street Lighting</td>
<td>5,996,363</td>
</tr>
<tr>
<td>Special</td>
<td>37,269</td>
<td>Special</td>
<td>83,302,466</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>6,584,055</strong></td>
<td><strong>Total</strong></td>
<td><strong>1,570,935,119</strong></td>
</tr>
</tbody>
</table>

*NB: Commercial consumption refers to consumption from business users e.g. business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.*
Power Generation - Q3 2017

Total Monthly Actual Consumption Average

<table>
<thead>
<tr>
<th>Zone</th>
<th>Total Billed (KWH)</th>
</tr>
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<tbody>
<tr>
<td>Residential</td>
<td>892,704,534</td>
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<tr>
<td>Commercial</td>
<td>285,136,277</td>
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<td>Industrial</td>
<td>150,053,394</td>
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<tr>
<td>Street Lighting</td>
<td>4,621,629</td>
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<tr>
<td>Special</td>
<td>71,925,127</td>
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</table>

Total: 1,404,440,961

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.
### Power Generation - Q3 2017

#### Total Monthly Actual Consumption

7 month Average

<table>
<thead>
<tr>
<th>Zone</th>
<th>Population</th>
<th>Total Billed (KWH)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>5,656,324</td>
<td>979,517,568</td>
</tr>
<tr>
<td>Commercial</td>
<td>783,104</td>
<td>314,425,476</td>
</tr>
<tr>
<td>Industrial</td>
<td>28,003</td>
<td>155,455,479</td>
</tr>
<tr>
<td>Street Lighting</td>
<td>824</td>
<td>5,250,389</td>
</tr>
<tr>
<td>Special</td>
<td>34,843</td>
<td>79,797,910</td>
</tr>
</tbody>
</table>

**Total:** 6,503,098

**Total Billed:** 1,534,446,821

---

NB: Commercial consumption refers to consumption from business users eg business centers, offices, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedicated connectivity because of the nature of their work, places like Hospitals and airports.
Methodology

Data is supplied administratively by Nigerian Electricity Regulatory Commission (NERC) and verified and validated by the National Bureau of Statistics, Nigeria (NBS).
## Appendix

<table>
<thead>
<tr>
<th>Date</th>
<th>Daily Energy Generated MWh</th>
<th>Energy</th>
<th>Generated MW</th>
<th>Sent Out MW</th>
</tr>
</thead>
<tbody>
<tr>
<td>08-Aug</td>
<td>83,671</td>
<td>81,521</td>
<td>3,461</td>
<td>3,401</td>
</tr>
<tr>
<td>07-Aug</td>
<td>78,500</td>
<td>77,514</td>
<td>3,287</td>
<td>3,239</td>
</tr>
<tr>
<td>06-Aug</td>
<td>78,955</td>
<td>78,573</td>
<td>3,127</td>
<td>3,074</td>
</tr>
<tr>
<td>05-Aug</td>
<td>73,206</td>
<td>71,929</td>
<td>3,050</td>
<td>2,997</td>
</tr>
<tr>
<td>04-Aug</td>
<td>72,707</td>
<td>71,112</td>
<td>3,029</td>
<td>2,963</td>
</tr>
<tr>
<td>03-Aug</td>
<td>80,465</td>
<td>79,303</td>
<td>3,153</td>
<td>3,094</td>
</tr>
<tr>
<td>02-Aug</td>
<td>82,605</td>
<td>81,245</td>
<td>3,442</td>
<td>3,385</td>
</tr>
<tr>
<td>31-Jul</td>
<td>70,497</td>
<td>69,536</td>
<td>2,937</td>
<td>2,891</td>
</tr>
<tr>
<td>30-Jul</td>
<td>70,661</td>
<td>69,331</td>
<td>3,276</td>
<td>3,212</td>
</tr>
<tr>
<td>29-Jul</td>
<td>70,070</td>
<td>69,504</td>
<td>3,169</td>
<td>3,109</td>
</tr>
<tr>
<td>28-Jul</td>
<td>80,640</td>
<td>79,548</td>
<td>3,600</td>
<td>3,543</td>
</tr>
<tr>
<td>27-Jul</td>
<td>85,531</td>
<td>84,405</td>
<td>3,580</td>
<td>3,527</td>
</tr>
<tr>
<td>26-Jul</td>
<td>80,170</td>
<td>78,579</td>
<td>3,340</td>
<td>3,287</td>
</tr>
<tr>
<td>25-Jul</td>
<td>80,170</td>
<td>78,579</td>
<td>3,343</td>
<td>3,295</td>
</tr>
<tr>
<td>24-Jul</td>
<td>78,520</td>
<td>77,305</td>
<td>3,772</td>
<td>3,721</td>
</tr>
<tr>
<td>23-Jul</td>
<td>71,139</td>
<td>69,782</td>
<td>2,984</td>
<td>2,928</td>
</tr>
<tr>
<td>22-Jul</td>
<td>74,590</td>
<td>73,195</td>
<td>3,108</td>
<td>3,050</td>
</tr>
<tr>
<td>21-Jul</td>
<td>84,589</td>
<td>83,442</td>
<td>3,541</td>
<td>3,477</td>
</tr>
<tr>
<td>20-Jul</td>
<td>80,645</td>
<td>80,201</td>
<td>3,777</td>
<td>3,717</td>
</tr>
<tr>
<td>19-Jul</td>
<td>80,443</td>
<td>79,106</td>
<td>3,152</td>
<td>3,094</td>
</tr>
<tr>
<td>18-Jul</td>
<td>83,774</td>
<td>82,408</td>
<td>3,491</td>
<td>3,434</td>
</tr>
<tr>
<td>17-Jul</td>
<td>79,664</td>
<td>78,190</td>
<td>3,121</td>
<td>3,058</td>
</tr>
<tr>
<td>16-Jul</td>
<td>77,470</td>
<td>75,971</td>
<td>3,228</td>
<td>3,165</td>
</tr>
<tr>
<td>15-Jul</td>
<td>82,588</td>
<td>81,072</td>
<td>3,463</td>
<td>3,402</td>
</tr>
<tr>
<td>14-Jul</td>
<td>78,668</td>
<td>77,472</td>
<td>3,545</td>
<td>3,482</td>
</tr>
<tr>
<td>13-Jul</td>
<td>86,035</td>
<td>84,252</td>
<td>3,408</td>
<td>3,352</td>
</tr>
<tr>
<td>12-Jul</td>
<td>90,643</td>
<td>89,348</td>
<td>3,777</td>
<td>3,723</td>
</tr>
<tr>
<td>11-Jul</td>
<td>85,892</td>
<td>84,514</td>
<td>3,745</td>
<td>3,692</td>
</tr>
<tr>
<td>10-Jul</td>
<td>84,754</td>
<td>83,548</td>
<td>3,531</td>
<td>3,481</td>
</tr>
<tr>
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Credited Advance Payment for Metering Implementation Scheme (CAPMI)

NOTE: THE DATA AVAILABLE IS CATEGORIZED BY DISCO AND NOT BY STATE

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<td>Jos</td>
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<td>Kano</td>
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<tr>
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## 2017 ACTUAL ALLOCATION %

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Average

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<td>314,425,476</td>
<td>12.0%</td>
<td>20.5%</td>
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<tr>
<td>25,257</td>
<td>150,053,394</td>
<td>28,003</td>
<td>155,455,479</td>
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<td>10.1%</td>
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<tr>
<td>797</td>
<td>4,621,629</td>
<td>824</td>
<td>5,250,389</td>
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<td>0.3%</td>
</tr>
<tr>
<td>32,675</td>
<td>71,295,127</td>
<td>34,843</td>
<td>79,797,910</td>
<td>0.5%</td>
<td>5.2%</td>
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<tr>
<td>6,151,077</td>
<td>1,404,440,961</td>
<td>6,503,098</td>
<td>1,534,446,821</td>
<td>100.0%</td>
<td>100.0%</td>
</tr>
</tbody>
</table>
Acknowledgements

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Contact Us

@nigerianstat  NBSNigeria  www.nigerianstat.gov.ng

Head Office Address
Plot 762, Independence Avenue, Central Business District, FCT, Abuja Nigeria.

+234 803 386 5388  feedback@nigerianstat.gov.ng