

Power Sector Report: Energy Generated and Sent Out and Consumed and Load Allocation

(Q3 2017)

Report Date: December 2017

Data Source: National Bureau of Statistics / Nigerian Electricity Regulatory Commission



NATIONAL BUREAU OF STATISTICS

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Executive Summary

The power generation statistics for Q3 2017 reflected that a total average of 82,266 MWh of energy was generated daily by power stations.






Daily energy generation attained a peak of 3,880 MW on the 1st September, 2017 and daily energy sent out on same date was 3,825 MW. Similarly, the highest daily energy generated per hour attained a peak of 93,118 MWh on 1st September, 2017 and daily energy sent out per hour on same date was 91,801 MWh. This represents the highest level of energy generated and sent out in the month of September 2017 and in Q3 2017.

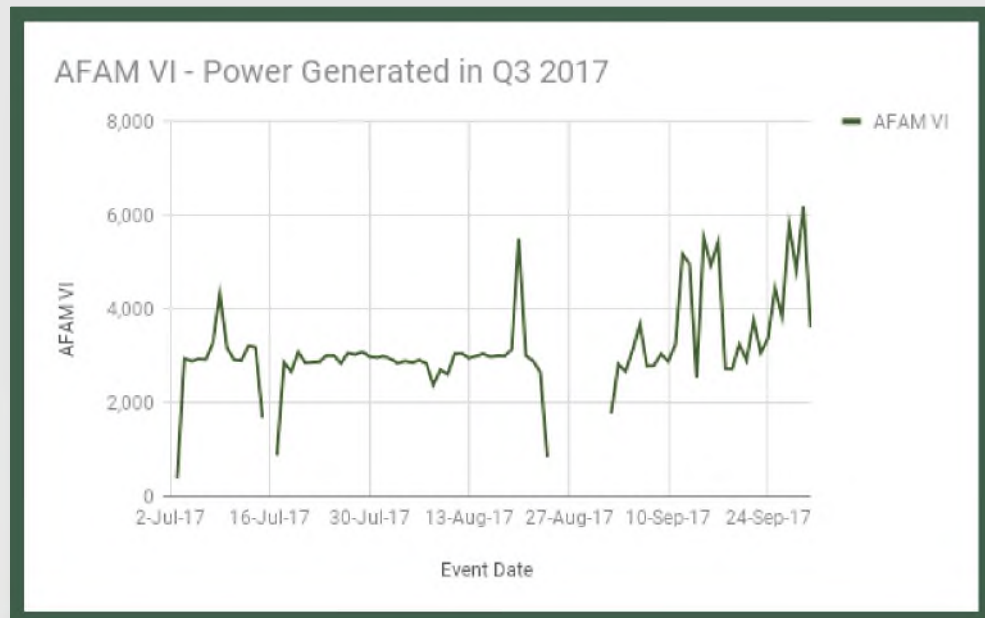
However, the lowest daily energy generation, 2,354 MW, in Q3 2017 was attained on 14th September, 2017 and daily energy sent out on that date was 2,310 MW. The lowest daily energy generation per hour was also attained on same date. 56,486 MWh was generated and 55,444 MWh was sent out.

Power Generation - Q3 2017

Power Generation by Stations - AFAM-VI



HIGHEST POWER GENERATED IN Q3 2017	LOWEST POWER GENERATED IN Q3 2017	AVERAGE POWER GENERATED IN Q3 2017
 6,184 Mwh	 385 Mwh	 2,848 Mwh
<i>Date Achieved</i>  29 September 2017	<i>Date Achieved</i>  3 July 2017	



Power Generation - Q3 2017

Power Generation by Stations - ALAOJI NIPP



HIGHEST

POWER GENERATED IN Q3 2017



2,618 Mwh

Date Achieved



10 July 2017

LOWEST

POWER GENERATED IN Q3 2017



209 Mwh

Date Achieved



11 September 2017

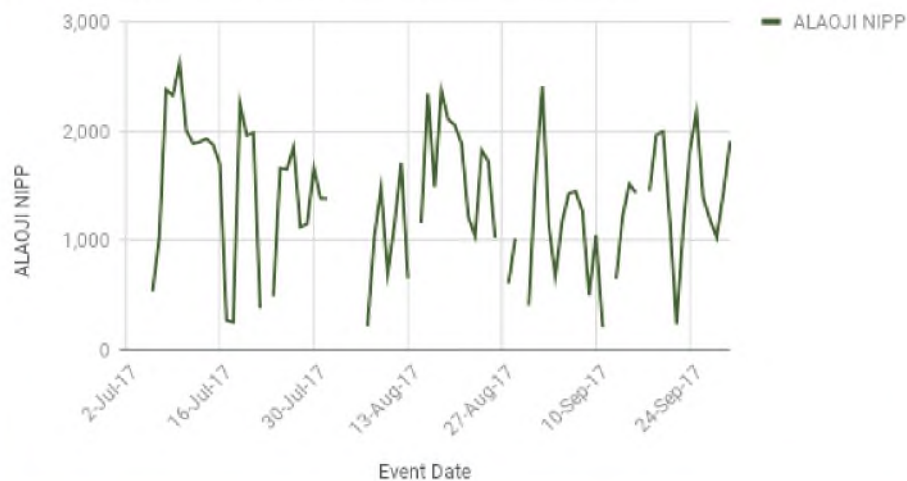
AVERAGE

POWER GENERATED IN Q3 2017



1,389 Mwh

ALAOJI NIPP - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - DELTA



HIGHEST

POWER GENERATED IN Q3 2017



11,575 Mwh

Date Achieved



11 September 2017

LOWEST

POWER GENERATED IN Q3 2017



7,060 Mwh

Date Achieved



6 July 2017

AVERAGE

POWER GENERATED IN Q3 2017



9,489 Mwh

DELTA - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - EGBIN



HIGHEST

POWER GENERATED IN Q3 2017



15,807 Mwh

Date Achieved



2 August 2017

LOWEST

POWER GENERATED IN Q3 2017



1,009 Mwh

Date Achieved



15 September 2017

AVERAGE

POWER GENERATED IN Q3 2017



10,611 Mwh

EGBIN - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - GEREGU



HIGHEST

POWER GENERATED IN Q3 2017



8,398 Mwh

Date Achieved



1 July 2017

LOWEST

POWER GENERATED IN Q3 2017



1,331 Mwh

Date Achieved



4 August 2017

AVERAGE

POWER GENERATED IN Q3 2017



4,317 Mwh

GEREGU - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - IBOM POWER



HIGHEST

POWER GENERATED IN Q3 2017



2,170 Mwh

Date Achieved



10 July 2017

LOWEST

POWER GENERATED IN Q3 2017



107 Mwh

Date Achieved



30 August 2017

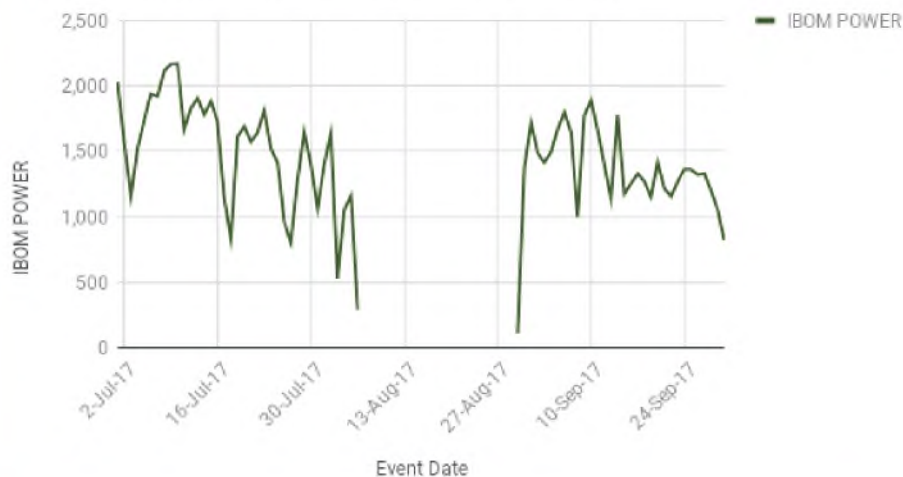
AVERAGE

POWER GENERATED IN Q3 2017



1,429 Mwh

IBOM POWER - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - GEREGU NIPP



HIGHEST

POWER GENERATED IN Q3 2017



3,660 Mwh

Date Achieved



2 August 2017

LOWEST

POWER GENERATED IN Q3 2017



651 Mwh

Date Achieved



4 August 2017

AVERAGE

POWER GENERATED IN Q3 2017



2,340 Mwh

GEREGU NIPP - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - IHOVBOR NIPP



HIGHEST

POWER GENERATED IN Q3 2017



3,604 Mwh

Date Achieved



3 July 2017

LOWEST

POWER GENERATED IN Q3 2017



650 Mwh

Date Achieved



4 August 2017

AVERAGE

POWER GENERATED IN Q3 2017



1,941 Mwh

IHOVBOR NIPP - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - JEBBA



HIGHEST

POWER GENERATED IN Q3 2017



10,607 Mwh

Date Achieved



24 August 2017

LOWEST

POWER GENERATED IN Q3 2017



4,789 Mwh

Date Achieved



14 September 2017

AVERAGE

POWER GENERATED IN Q3 2017



8,098 Mwh

JEBBA - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - KAINJI



HIGHEST

POWER GENERATED IN Q3 2017



8,640 Mwh

Date Achieved



9 September 2017

LOWEST

POWER GENERATED IN Q3 2017



1,912 Mwh

Date Achieved



22 July 2017

AVERAGE

POWER GENERATED IN Q3 2017



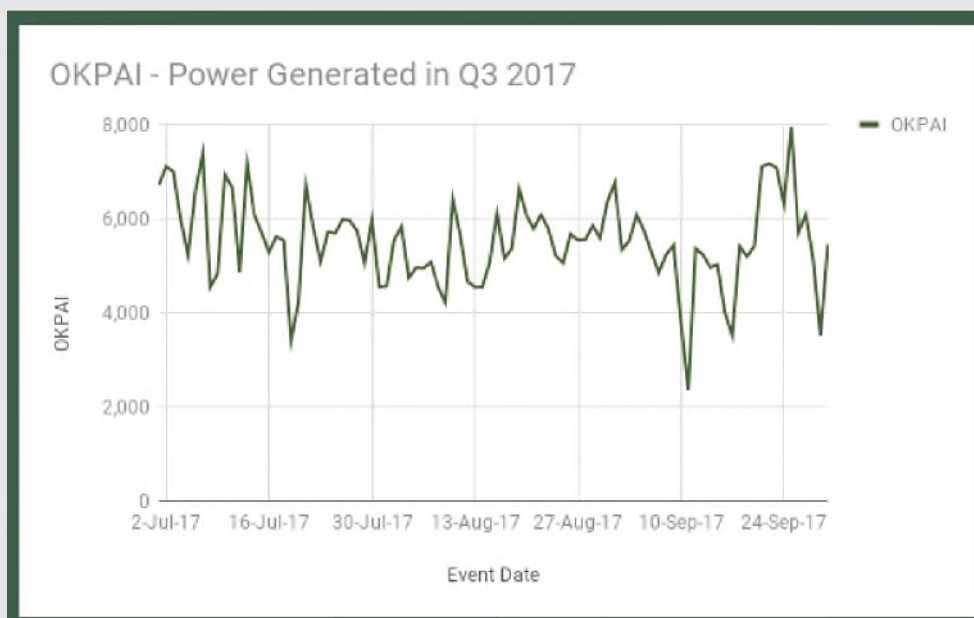
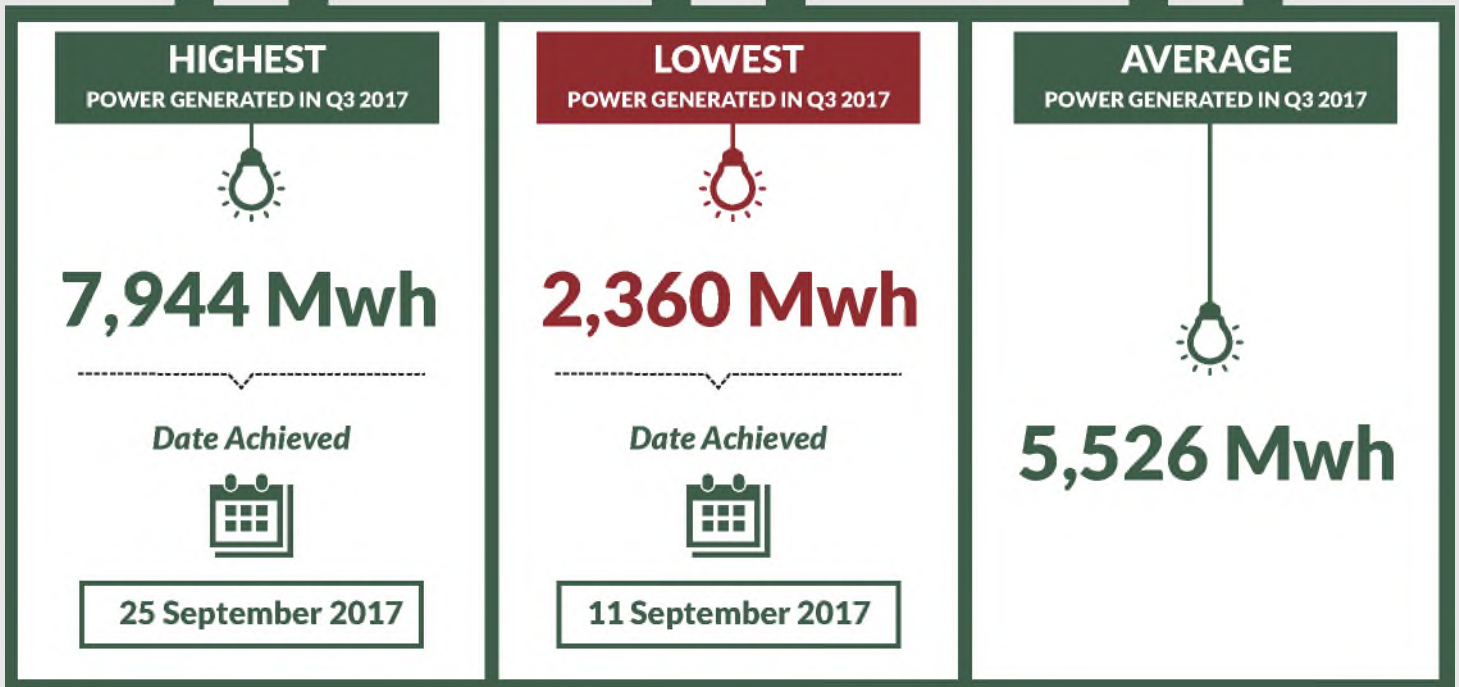
6,042 Mwh

KAINJI - Power Generated in Q3 2017



Power Generation - Q3 2017






Power Generation by Stations - OKPAI

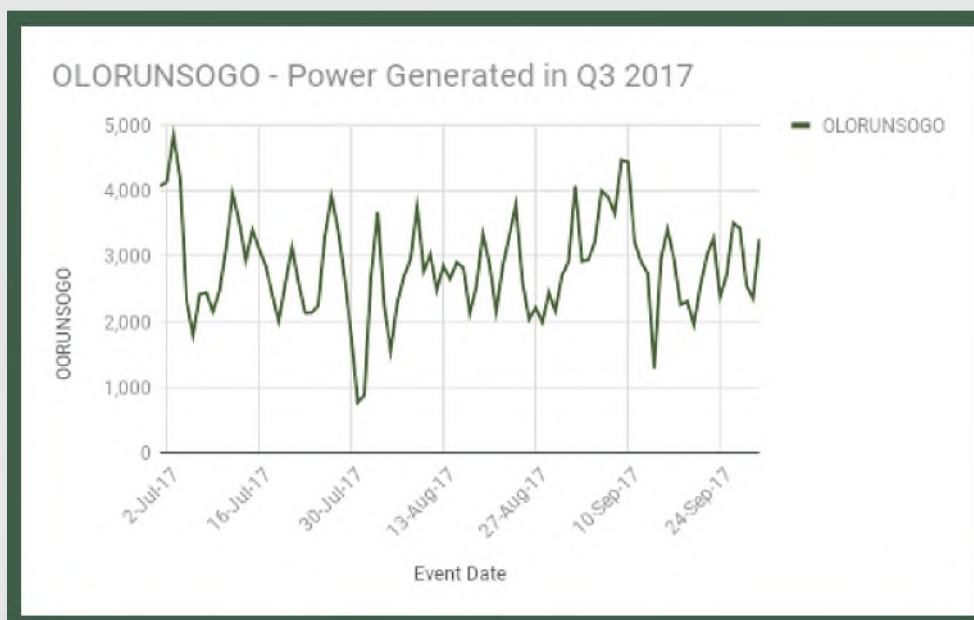


Power Generation - Q3 2017

Power Generation by Stations - OLORUNSOGO



HIGHEST POWER GENERATED IN Q3 2017	LOWEST POWER GENERATED IN Q3 2017	AVERAGE POWER GENERATED IN Q3 2017
		
4,854 Mwh	770 Mwh	2,848 Mwh
<i>Date Achieved</i>	<i>Date Achieved</i>	
		
3 July 2017	31 July 2017	



Power Generation - Q3 2017

Power Generation by Stations - OLORUNSOGO NIPP



HIGHEST

POWER GENERATED IN Q3 2017



4,533 Mwh

Date Achieved



23 September 2017

LOWEST

POWER GENERATED IN Q3 2017



1,056 Mwh

Date Achieved



30 July 2017

AVERAGE

POWER GENERATED IN Q3 2017



2,493 Mwh

OLORUNSOGO NIPP - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - OMOKU



HIGHEST

POWER GENERATED IN Q3 2017



2,336 Mwh

Date Achieved



26 August 2017

LOWEST

POWER GENERATED IN Q3 2017



120 Mwh

Date Achieved



24 July 2017

AVERAGE

POWER GENERATED IN Q3 2017



1,711 Mwh






OMOKU - Power Generated in Q3 2017

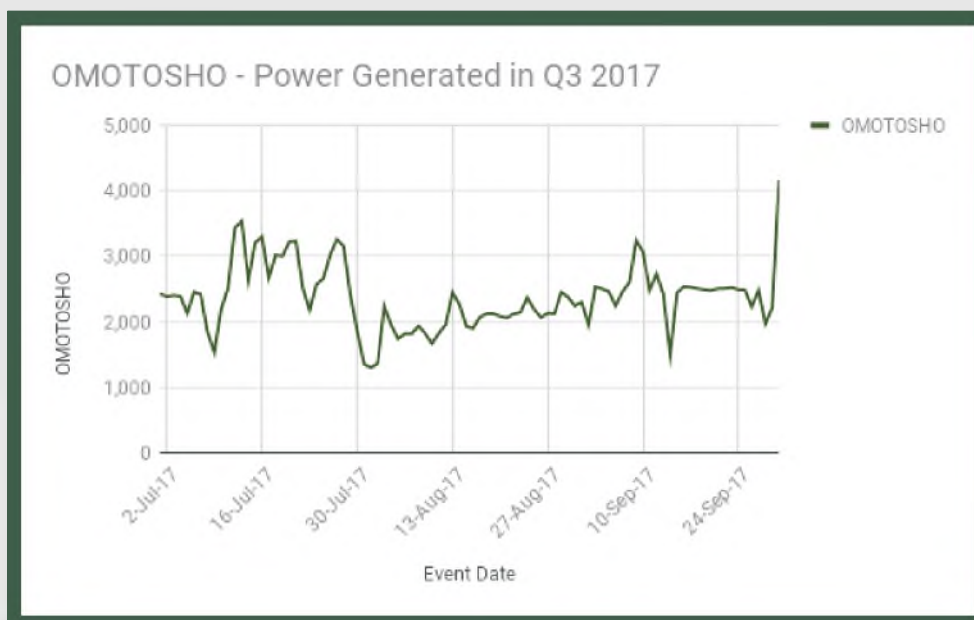


Power Generation - Q3 2017

Power Generation by Stations - OMOTOSHO



HIGHEST POWER GENERATED IN Q3 2017	LOWEST POWER GENERATED IN Q3 2017	AVERAGE POWER GENERATED IN Q3 2017
 4,161 Mwh	 1,299 Mwh	 2,377 Mwh
<i>Date Achieved</i>  30 September 2017	<i>Date Achieved</i>  1 August 2017	



Power Generation - Q3 2017

Power Generation by Stations - OMOTOSHO NIPP



HIGHEST

POWER GENERATED IN Q3 2017



4,330 Mwh

Date Achieved



2 September 2017

LOWEST

POWER GENERATED IN Q3 2017



1,246 Mwh

Date Achieved



14 September 2017

AVERAGE

POWER GENERATED IN Q3 2017



2,250 Mwh






OMOTOSHO NIPP - Power Generated in Q3 2017

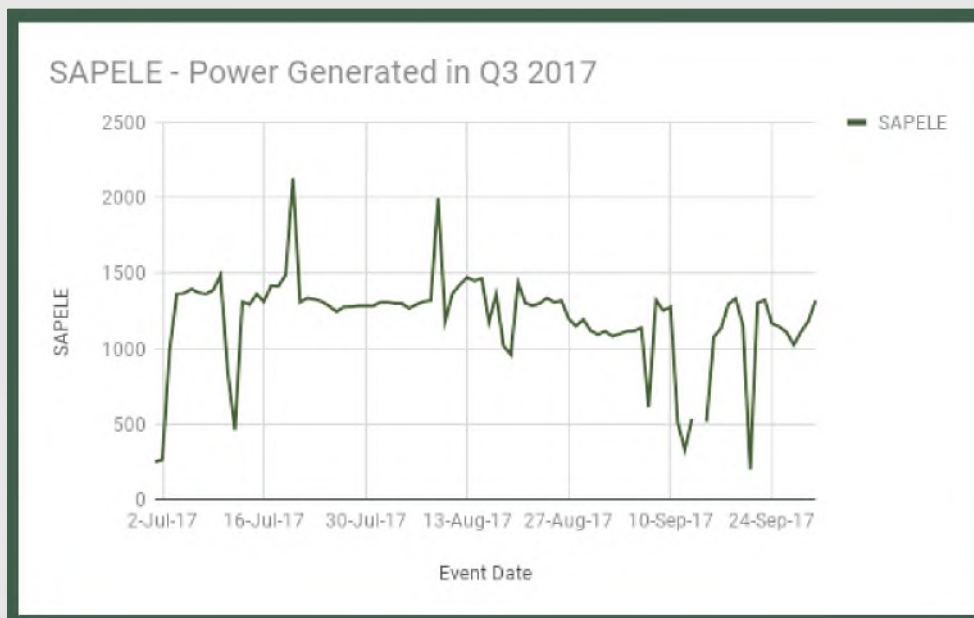


Power Generation - Q3 2017

Power Generation by Stations - SAPELE



HIGHEST POWER GENERATED IN Q3 2017	LOWEST POWER GENERATED IN Q3 2017	AVERAGE POWER GENERATED IN Q3 2017
 2,128 Mwh	 197 Mwh	 1,193 Mwh
<i>Date Achieved</i>  20 July 2017	<i>Date Achieved</i>  21 September 2017	



Power Generation - Q3 2017

Power Generation by Stations - SAPELE NIPP



HIGHEST

POWER GENERATED IN Q3 2017



4,061 Mwh

Date Achieved



2 September 2017

LOWEST

POWER GENERATED IN Q3 2017



153 Mwh

Date Achieved



7 September 2017

AVERAGE

POWER GENERATED IN Q3 2017



2,086 Mwh

SAPELE NIPP - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - SHIRORO



HIGHEST

POWER GENERATED IN Q3 2017



12,265 Mwh

Date Achieved



29 July 2017

LOWEST

POWER GENERATED IN Q3 2017



4,747 Mwh

Date Achieved



9 July 2017

AVERAGE

POWER GENERATED IN Q3 2017



9,071 Mwh

SHIRORO - Power Generated in Q3 2017



Power Generation - Q3 2017

Power Generation by Stations - TRANS AMADI



HIGHEST

POWER GENERATED IN Q3 2017



1,488 Mwh

Date Achieved



24 September 2017

LOWEST

POWER GENERATED IN Q3 2017



39 Mwh

Date Achieved



6 September 2017

AVERAGE

POWER GENERATED IN Q3 2017



630 Mwh






TRANS AMADI - Power Generated in Q3 2017

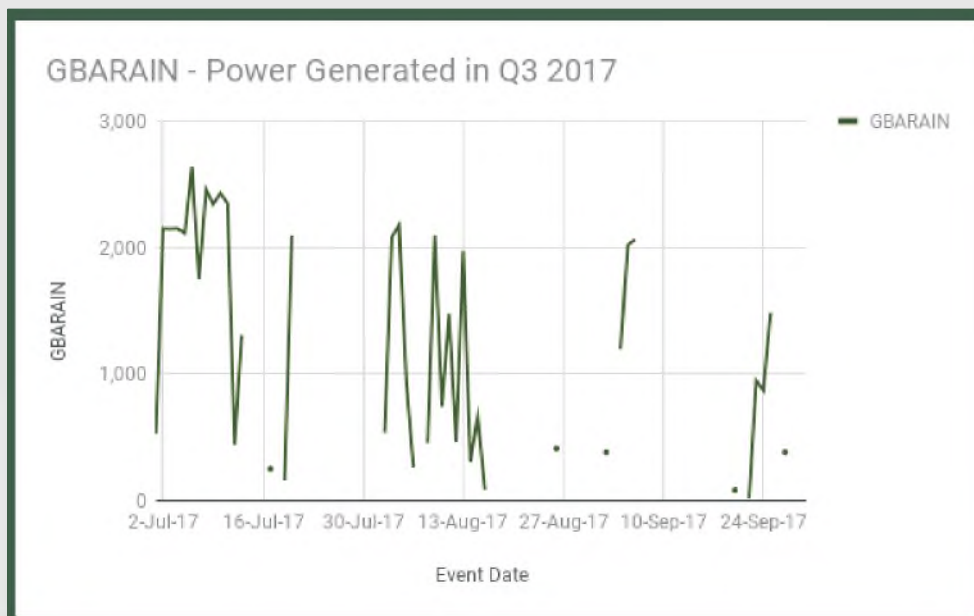


Power Generation - Q3 2017

Power Generation by Stations - GBARAIN



HIGHEST POWER GENERATED IN Q3 2017	LOWEST POWER GENERATED IN Q3 2017	AVERAGE POWER GENERATED IN Q3 2017
 2,636 Mwh	 20 Mwh	 1,254 Mwh
<i>Date Achieved</i>  6 July 2017	<i>Date Achieved</i>  22 September 2017	



Power Generation - Q3 2017

Power Generation by Stations - ODUKPANI



HIGHEST

POWER GENERATED IN Q3 2017



4,930 Mwh

Date Achieved



1 July 2017

LOWEST

POWER GENERATED IN Q3 2017



147 Mwh

Date Achieved



25 August 2017

AVERAGE

POWER GENERATED IN Q3 2017



2,439 Mwh






ODUKPANI - Power Generated in Q3 2017

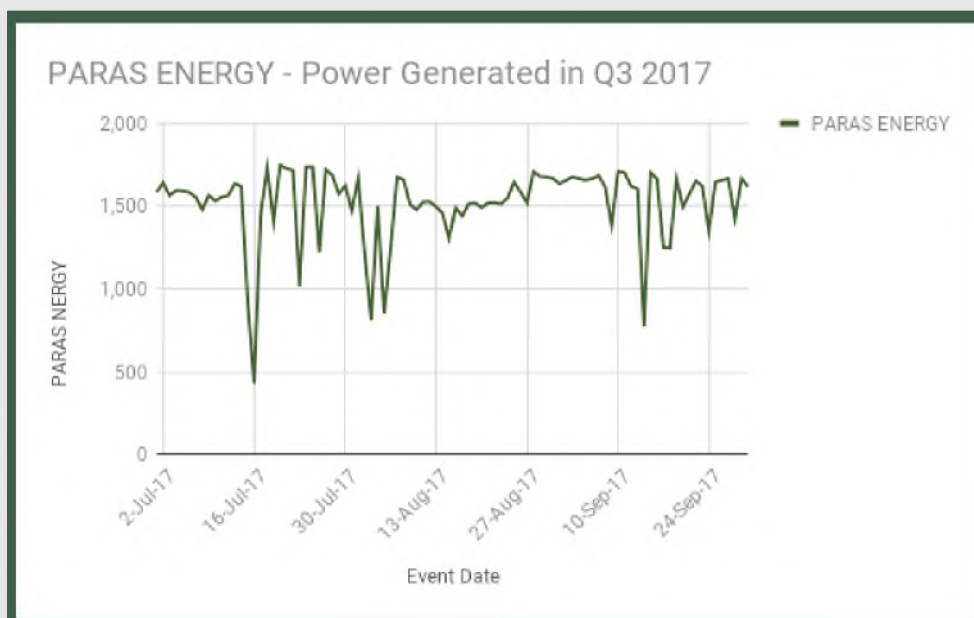


Power Generation - Q3 2017

Power Generation by Stations - PARAS ENERGY



HIGHEST POWER GENERATED IN Q3 2017	LOWEST POWER GENERATED IN Q3 2017	AVERAGE POWER GENERATED IN Q3 2017
 1,747 Mwh	 427 Mwh	 1,520 Mwh
<i>Date Achieved</i>  20 July 2017	<i>Date Achieved</i>  16 July 2017	



Power Generation - Q3 2017

Power Generation by Stations - ALL STATIONS



HIGHEST

POWER GENERATED IN Q3 2017



93,118 Mwh

Date Achieved



1 September 2017

LOWEST

POWER GENERATED IN Q3 2017



56,486 Mwh

Date Achieved



14 September 2017

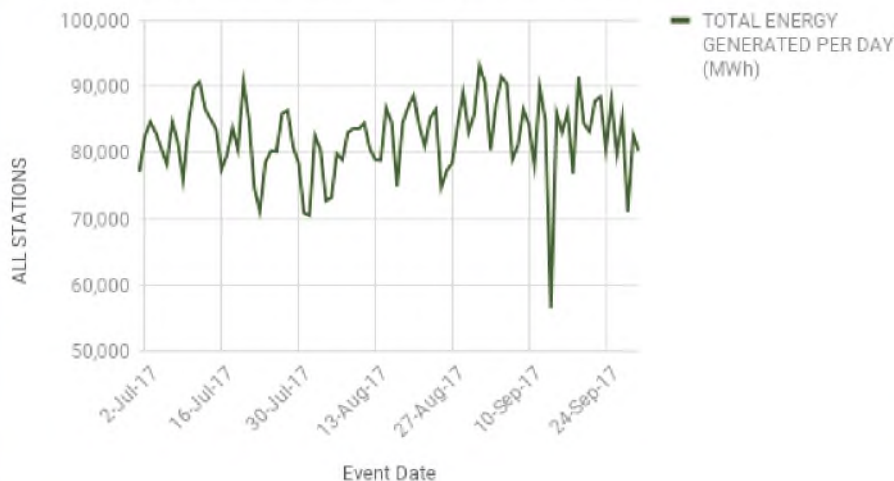
AVERAGE

POWER GENERATED IN Q3 2017



82,266 Mwh

ALL STATIONS - Power Generated in Q3 2017



Power Generation - Q3 2017

Generated Mwh and Sent Out Mwh - July 2017



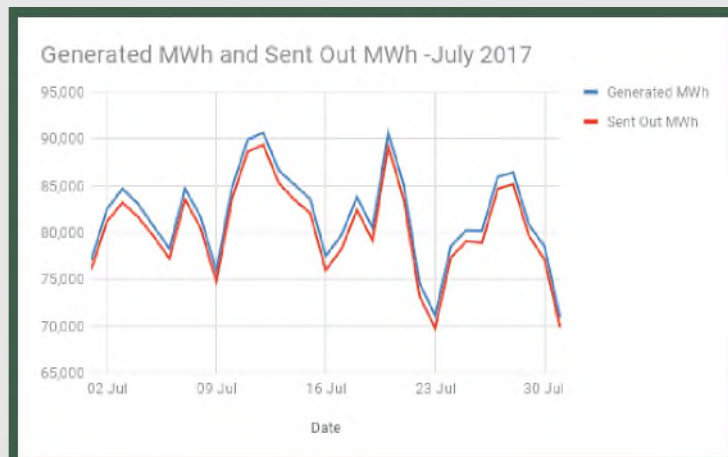
Highest Power Generated and Sent Out in July 2017



Lowest Power Generated and Sent Out in July 2017



Average Power Generated and Sent Out in July 2017



Power Generation - Q3 2017

Generated MW and Sent Out MW - July 2017



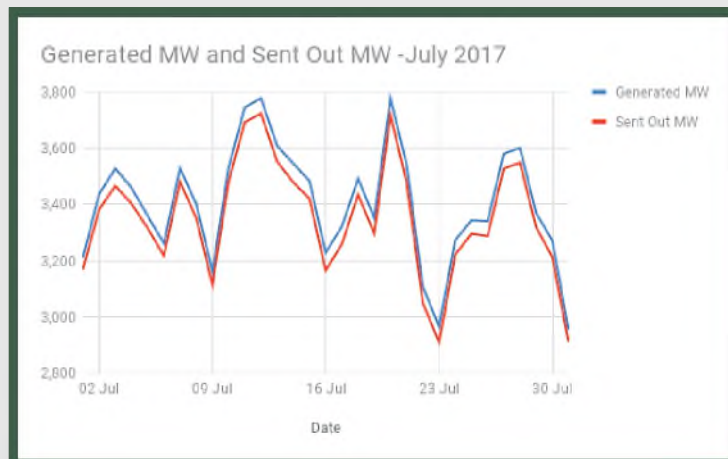
Highest Power Generated and Sent Out in July 2017



Lowest Power Generated and Sent Out in July 2017



Average Power Generated and Sent Out in July 2017



Power Generation - Q3 2017

Generated Mwh and Sent Out Mwh - August 2017



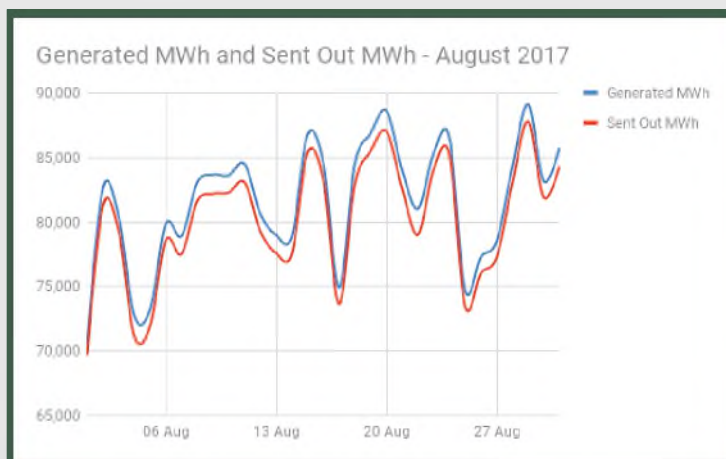
Highest Power Generated and Sent Out in August 2017



Lowest Power Generated and Sent Out in August 2017



Average Power Generated and Sent Out in August 2017



Power Generation - Q3 2017

Generated MW and Sent Out MW - August 2017



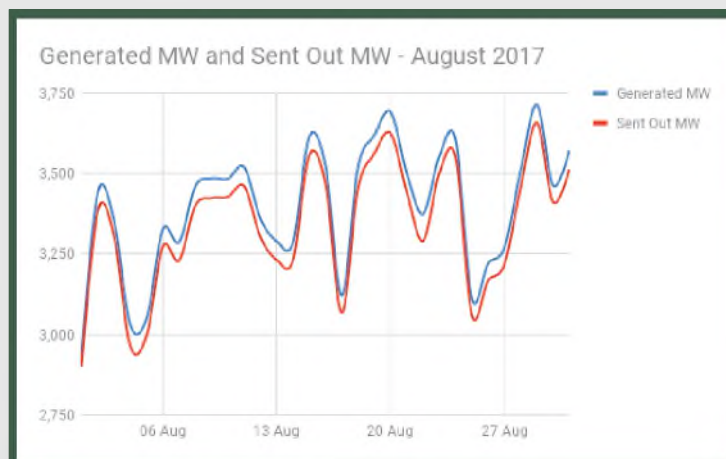
Highest Power Generated and Sent Out in August 2017



Lowest Power Generated and Sent Out in August 2017



Average Power Generated and Sent Out in August 2017



Power Generation - Q3 2017

Generated Mwh and Sent Out Mwh - September 2017



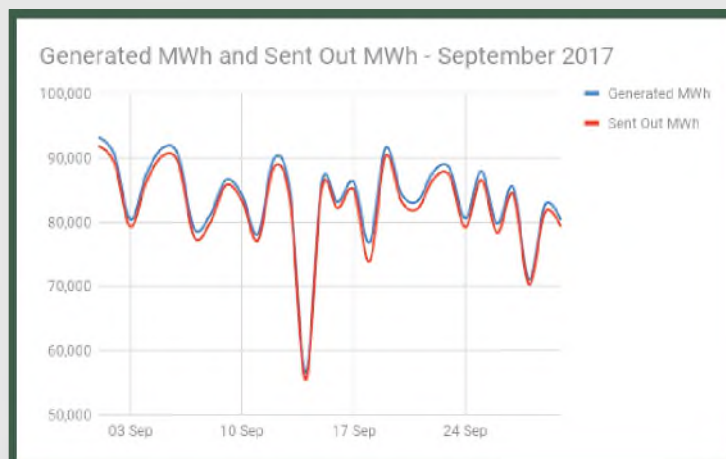
Highest Power Generated and Sent Out in September 2017



Lowest Power Generated and Sent Out in September 2017



Average Power Generated and Sent Out in September 2017



Power Generation - Q3 2017

Generated MW and Sent Out MW - September 2017



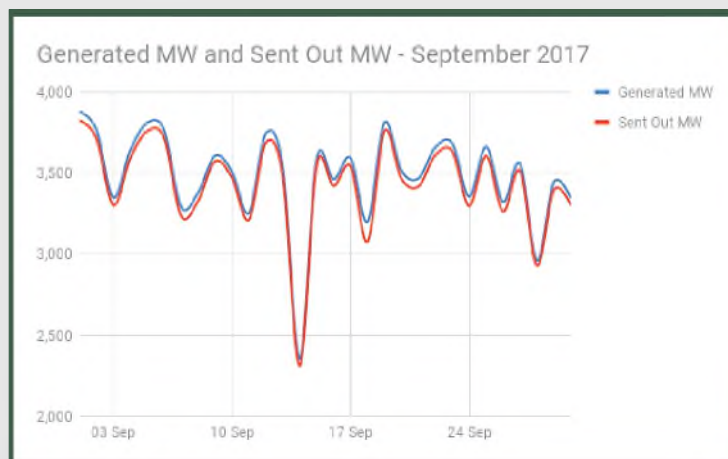
Highest Power Generated and Sent Out in September 2017



Lowest Power Generated and Sent Out in September 2017



Average Power Generated and Sent Out in September 2017



Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation Abuja Disco



INHERITED

SINGLE PHASE



231,803

THREE PHASE



TOTAL



231,803

POST PRIVATIZATION (CAPMI)

SINGLE PHASE



16,583

THREE PHASE



10,702

TOTAL



27,285

POST PRIVATIZATION (NON-CAPMI)

SINGLE PHASE



1,238

THREE PHASE



341

TOTAL



1,579

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - ABUJA DISCO

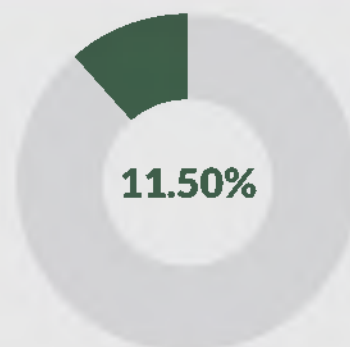
SUCCESSOR DISCO

Abuja Disco

STATES COVERED / FRANCHISE AREAS

FCT, Niger, Nassarawa, Kogi

2017 MYTO ALLOCATION



Abuja Disco

2017 ACTUAL ALLOCATION %

January



13.88%

February



13.10%

March



13.52%

April



14.07%

May



12.83%

June



13.30%

July



13.45%

August



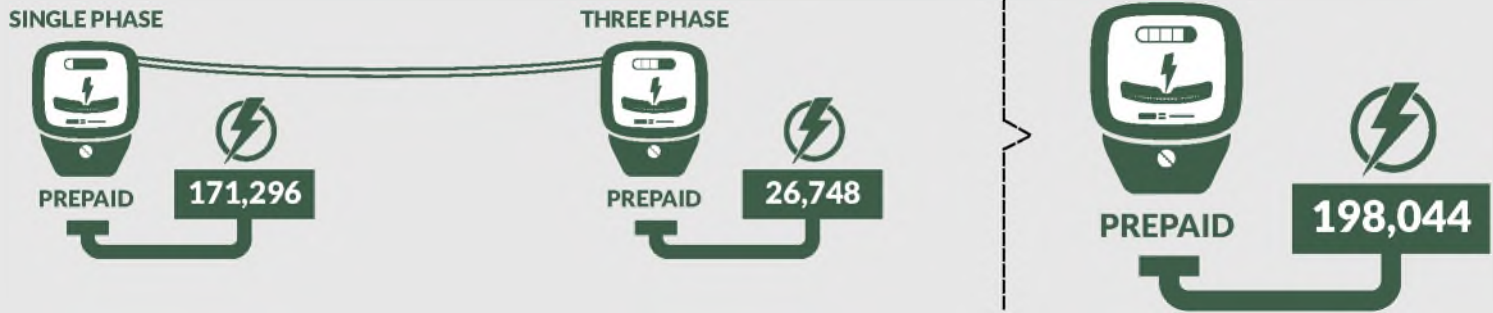
13.01%

Power Generation - Q3 2017

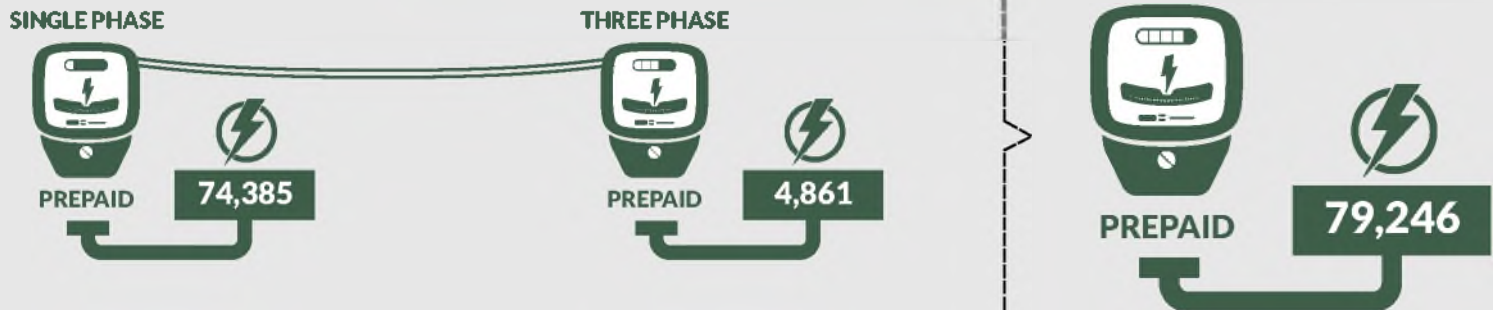
Prepaid Meter by Disco and Load Allocation Benin Disco



INHERITED



POST PRIVATIZATION (CAPMI)



POST PRIVATIZATION (NON-CAPMI)



NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - BENIN DISCO

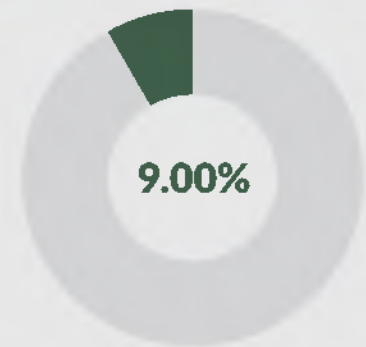
SUCCESSOR DISCO

Benin Disco

STATES COVERED / FRANCHISE AREAS

Edo, Delta, Ekiti, Ondo

2017 MYTO ALLOCATION



Benin Disco

2017 ACTUAL ALLOCATION %

January



9.82%

February



8.84%

March



7.85%

April



8.79%

May



9.20%

June



8.22%

July



9.13%

August



8.88%

Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation Enugu Disco



INHERITED

SINGLE PHASE



PREPAID

100,617



THREE PHASE



PREPAID

15,005



TOTAL



PREPAID

115,622



POST PRIVATIZATION (CAPMI)

SINGLE PHASE



PREPAID

851



THREE PHASE



PREPAID

138



TOTAL



PREPAID

989



POST PRIVATIZATION (NON-CAPMI)

SINGLE PHASE



PREPAID

8



THREE PHASE



PREPAID

4



TOTAL



PREPAID

12



NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - ENUGU DISCO

SUCCESSOR DISCO

Enugu Disco

STATES COVERED / FRANCHISE AREAS

Imo, Anambra, Ebonyi, Abia, Enugu

2017 MYTO ALLOCATION



Enugu Disco

2017 ACTUAL ALLOCATION %

January



10.20%

February



10.69%

March



10.99%

April



8.79%

May



9.30%

June



8.53%

July



9.34%

August



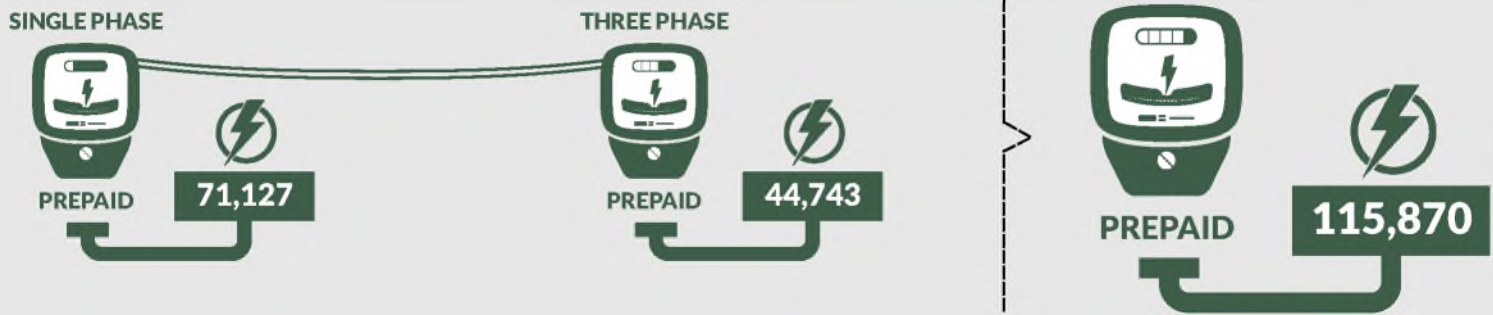
9.04%

Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation Eko Disco



INHERITED



POST PRIVATIZATION (CAPMI)



POST PRIVATIZATION (NON-CAPMI)



NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - ENUGU DISCO

SUCCESSOR DISCO

Eko Diso

STATES COVERED / FRANCHISE AREAS

Lagos State (Victoria Island, Lekki, Lagos Island, Apapa, Epe, Ikoyi, etc)

2017 MYTO ALLOCATION



Eko Disco

2017 ACTUAL ALLOCATION %

January



9.58%

February



11.81%

March



11.74%

April



12.01%

May



12.53%

June



13.44%

July



11.11%

August



11.78%

Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation Kaduna Disco



INHERITED

SINGLE PHASE



PREPAID

88,237



THREE PHASE



PREPAID

6,471



TOTAL



PREPAID

94,708



POST PRIVATIZATION (CAPMI)

SINGLE PHASE



PREPAID

9,100



THREE PHASE



PREPAID

1,905



TOTAL



PREPAID

11,005



POST PRIVATIZATION (NON-CAPMI)

SINGLE PHASE



PREPAID

22,374



THREE PHASE



PREPAID

10,077



TOTAL



PREPAID

32,451



NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - KADUNA DISCO

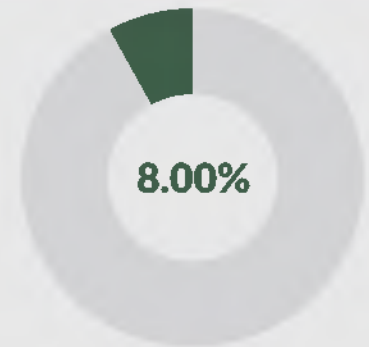
SUCCESSOR DISCO

Kaduna Disco

STATES COVERED / FRANCHISE AREAS

Kaduna, Sokoto, Kebbi and Zamfara

2017 MYTO ALLOCATION



Kaduna Disco

2017 ACTUAL ALLOCATION %

January



8.34%

February



8.44%

March



9.42%

April



9.06%

May



8.70%

June



7.87%

July



6.73%

August



7.10%

Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation Jos Disco



INHERITED

SINGLE PHASE



PREPAID

47,472



THREE PHASE



PREPAID

4,550



TOTAL



PREPAID

52,022



POST PRIVATIZATION (CAPMI)

SINGLE PHASE



PREPAID

15



THREE PHASE



PREPAID

1



TOTAL



PREPAID

16



POST PRIVATIZATION (NON-CAPMI)

SINGLE PHASE



PREPAID

2,357



THREE PHASE



PREPAID



TOTAL



PREPAID

2,357



NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - JOS DISCO

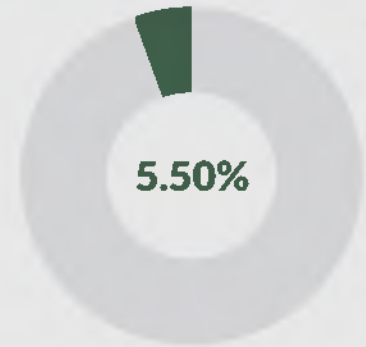
SUCCESSOR DISCO

Jos Disco

STATES COVERED / FRANCHISE AREAS

Plateau, Bauchi, Benue, Gombe

2017 MYTO ALLOCATION



Jos Disco

2017 ACTUAL ALLOCATION %

January



4.92%

February



5.04%

March



5.38%

April



5.28%

May



5.23%

June



5.83%

July



6.18%

August



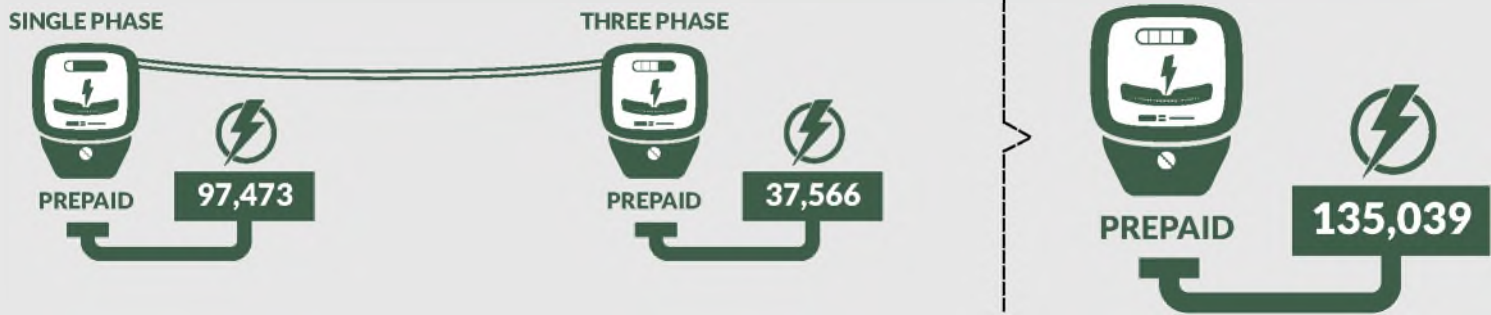
5.30%

Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation Ikeja Disco



INHERITED



POST PRIVATIZATION (CAPMI)



POST PRIVATIZATION (NON-CAPMI)



NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - IKEJA DISCO

SUCCESSOR DISCO

Ikeja Disco

STATES COVERED / FRANCHISE AREAS

Lagos State (Ikeja, Surulere, Ikorodu, etc)

2017 MYTO ALLOCATION



Ikeja Disco

2017 ACTUAL ALLOCATION %

January



12.19%

February



10.93%

March



10.77%

April



11.21%

May



11.23%

June



11.02%

July



11.28%

August



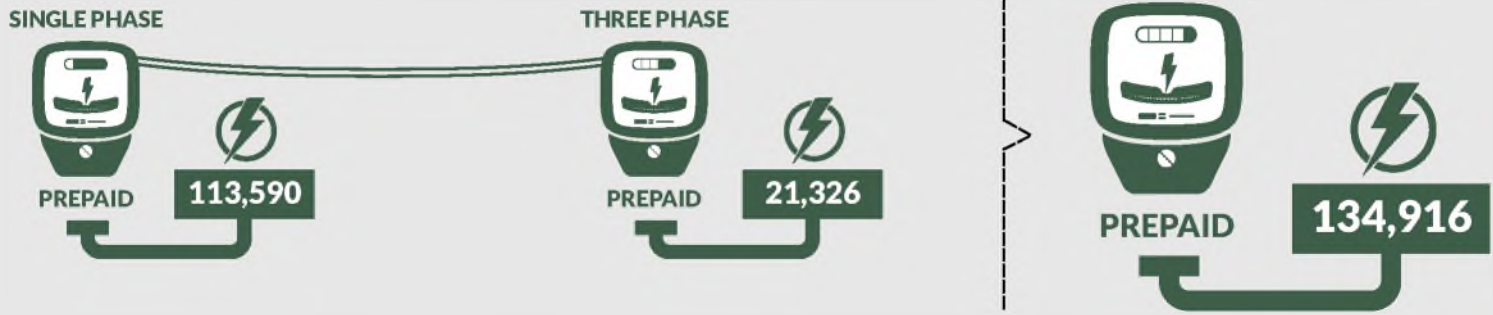
11.80%

Power Generation - Q3 2017

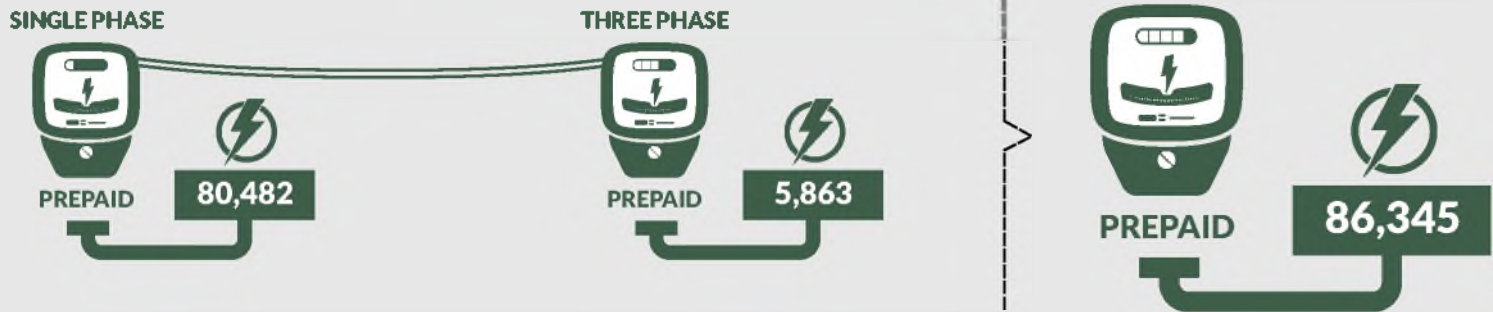
Prepaid Meter by Disco and Load Allocation Ibadan Disco



INHERITED



POST PRIVATIZATION (CAPMI)



POST PRIVATIZATION (NON-CAPMI)



NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - IBADAN DISCO

SUCCESSOR DISCO

Ibadan Disco

STATES COVERED / FRANCHISE AREAS

Oyo, Ogun, Osun, Kwara

2017 MYTO ALLOCATION



Ibadan Disco

2017 ACTUAL ALLOCATION %

January



13.86%

February



13.37%

March



11.91%

April



13.38%

May



13.16%

June



13.74%

July



13.54%

August



13.28%

Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation Yola Disco



INHERITED

SINGLE PHASE



PREPAID

28,018



THREE PHASE



PREPAID

7,004



TOTAL



PREPAID

35,022



POST PRIVATIZATION (CAPMI)

SINGLE PHASE



PREPAID

1,657



THREE PHASE



PREPAID

595



TOTAL



PREPAID

2,252



POST PRIVATIZATION (NON-CAPMI)

SINGLE PHASE



PREPAID



THREE PHASE



PREPAID

55



TOTAL



PREPAID

55



NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - YOLA DISCO

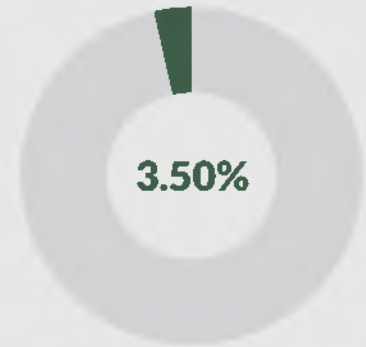
SUCCESSOR DISCO

Yola Disco

STATES COVERED / FRANCHISE AREAS

Adamawa, Borno, Taraba and Yobe

2017 MYTO ALLOCATION



Yola Disco

2017 ACTUAL ALLOCATION %

January



2.54%

February



2.89%

March



3.37%

April



2.68%

May



2.83%

June



3.33%

July



3.53%

August



3.57%

Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation Port Harcourt Disco



INHERITED

SINGLE PHASE



PREPAID



27,099

THREE PHASE



PREPAID



20,765

TOTAL



PREPAID



47,864

POST PRIVATIZATION (CAPMI)

SINGLE PHASE



PREPAID



6,319

THREE PHASE



PREPAID



1,863

TOTAL



PREPAID



8,182

POST PRIVATIZATION (NON-CAPMI)

SINGLE PHASE



PREPAID



10,324

THREE PHASE



PREPAID



137

TOTAL



PREPAID



10,461

NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - PORT HARCOURT DISCO

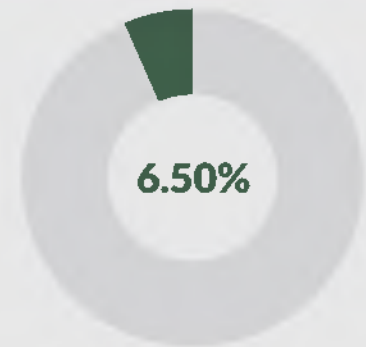
SUCCESSOR DISCO

Port Harcourt Disco

STATES COVERED / FRANCHISE AREAS

Rivers, Bayelsa, Cross Rivers, Akwa Ibom

2017 MYTO ALLOCATION



Port Harcourt Disco

2017 ACTUAL ALLOCATION %

January



8.94%

February



8.21%

March



7.35%

April



7.77%

May



7.95%

June



7.66%

July



8.54%

August



8.66%

Power Generation - Q3 2017

Prepaid Meter by Disco and Load Allocation Kano Disco



INHERITED



POST PRIVATIZATION (CAPMI)



POST PRIVATIZATION (NON-CAPMI)



NB: Credited Advance Payment for Metering Implementation Scheme (CAPMI)

PREPAID METER BY DISCO AND LOAD ALLOCATION - KANO DISCO

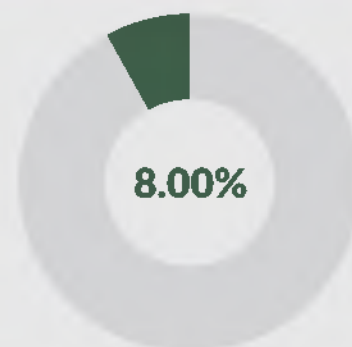
SUCCESSOR DISCO

Kano Disco

STATES COVERED / FRANCHISE AREAS

Kano, Jigawa and Katsina

2017 MYTO ALLOCATION



Kano Disco

2017 ACTUAL ALLOCATION %

January



5.73%

February



6.68%

March



7.70%

April



6.97%

May



7.04%

June



7.06%

July



7.17%

August



7.59%

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

AFAM (I-V)



AFAM (I-V)

January



February



March



April



May



June



July



August



September



0

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

GEREGU



GEREGU

January



92

February



102

March



99

April



132

May



148

June



182

July



157

August



114

September



121

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

EGBIN



EGBIN

January



200

February



201

March



249

April



218

May



258

June



317

July



327

August



374

September



233

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

SAPELE



SAPELE

January



36

February



31

March



5

April



20

May



June



26

July



38

August



39

September

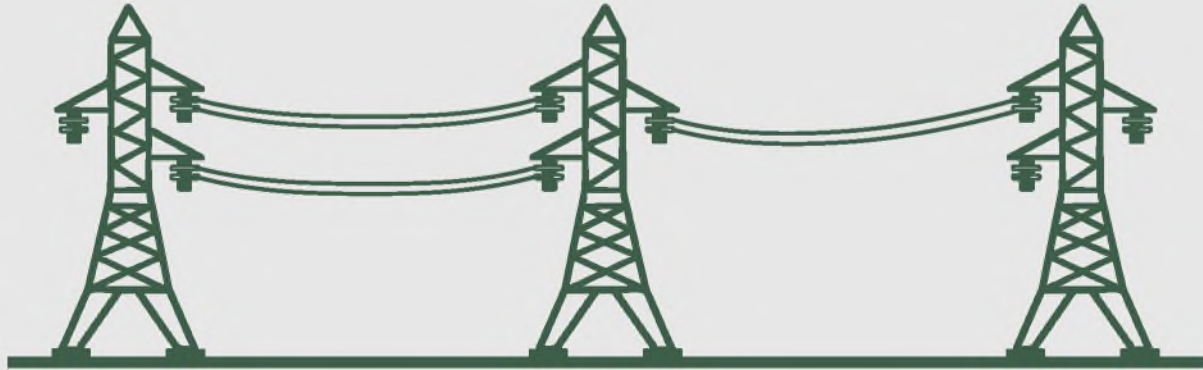


29

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

UGHELLI



UGHELLI

January



157

February



209

March



215

April



191

May



217

June



266

July



283

August



285

September



288

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

AES BARGE



AES BARGE

January



February



March



April



May



June



July



August



September



Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

OKPAI



OKPAI

January



177

February



170

March



261

April



225

May



231

June



186

July



174

August



162

September



157

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

AFAM VI



AFAM VI

January



300

February



294

March



254

April



167

May



282

June



83

July



77

August



69

September



106

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

OMOKU



OMOKU

January



47

February



28

March



39

April



44

May



58

June



60

July



56

August



56

September



39

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

TRANS-AMADI



TRANS-AMADI

January



February



March



April



May



June



July



12

August



14

September



27

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

RIVERS IPP



RIVERS IPP

January



February



March



April



May



June



July



August



September



Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

IBOM POWER



IBOM POWER

January



February



32

March



61

April



53

May



59

June



51

July



50

August



7

September

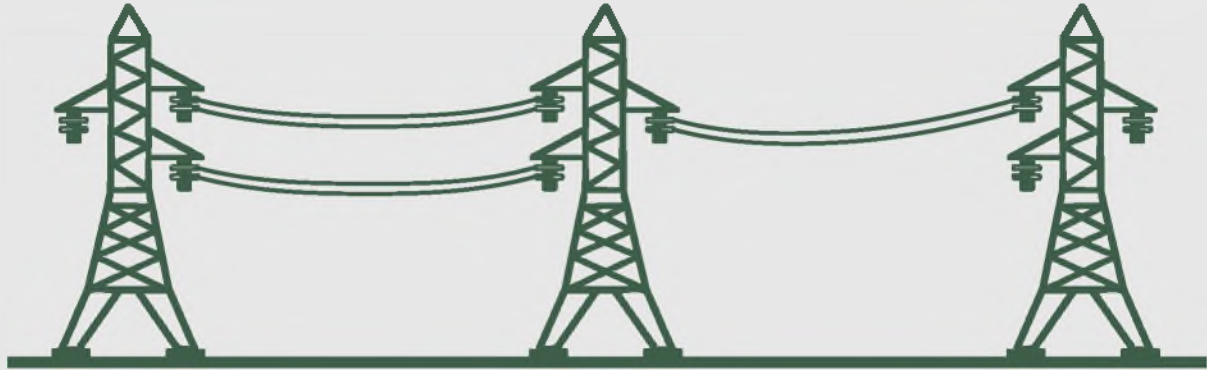


40

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

OLORUNSOGO



OLORUNSOGO

January



56

February



72

March



94

April



108

May



116

June



127

July



86

August



79

September



89

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

OMOTOSHO



OMOTOSHO

January



67

February



94

March



129

April



106

May



92

June



114

July



80

August



62

September



74

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

OLORUNSOGO NIPP



OLORUNSOGO NIPP

January



9

February



6

March



9

April



6

May



25

June



107

July



74

August



66

September



86

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

OMOTOSHO NIPP



OMOTOSHO NIPP

January



53

February



89

March



110

April



98

May



70

June



86

July



71

August



63

September



72

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

ALAOJI NIPP



ALAOJI NIPP

January



31

February



57

March



78

April



32

May



74

June



30

July



38

August



30

September



37

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

SAPELE NIPP



SAPELE NIPP

January



44

February



69

March



128

April



103

May



77

June



49

July



58

August



47

September



57

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

IHOVBOR NIPP



IHOVBOR NIPP

January



48

February



102

March



75

April



89

May



96

June



85

July



66

August



53

September



56

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

GEREGU NIPP



GEREGU NIPP

January



42

February



65

March



65

April



73

May



69

June



91

July



79

August



71

September



65

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

CALABAR NIPP



CALABAR NIPP

January



75

February



89

March



125

April



179

May



184

June



124

July



87

August



58

September



78

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

SHIRORO



SHIRORO

January



209

February



177

March



189

April



129

May



51

June



122

July



250

August



307

September



275

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

KAINJI



KAINJI

January



246

February



232

March



272

April



252

May



233

June



150

July



134

August



185

September



226

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

JEBBA



JEBBA

January



244

February



223

March



243

April



225

May



219

June



165

July



214

August



272

September



246

Power Generation - Q3 2017

Load Allocation - Energy Sent Out (Gwh)

NESCO



NESCO

January



7

February



7

March



7

April



6

May



7

June



6

July



7

August



7

September



7

Power Generation - Q3 2017

Total Monthly Actual Consumption

June 2016



POPULATION



4,921,407

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



679,014,069

POPULATION



656,980

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



215,554,980

POPULATION



23,381

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



134,325,100

POPULATION



769

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



4,115,286

POPULATION



29,377

ZONE



SPECIAL

TOTAL BILLED(KWH)



61,326,206

5,631,914

TOTAL

1,094,335,641

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

July 2016



POPULATION



4,897,264

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



590,381,706

POPULATION



680,676

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



199,140,695

POPULATION



23,413

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



134,564,974

POPULATION



817

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



3,229,414

POPULATION



30,604

ZONE



SPECIAL

TOTAL BILLED(KWH)



53,475,230

5,632,774

TOTAL

980,792,020

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

August 2016



POPULATION



4,948,057

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



783,907,977

POPULATION



664,908

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



247,429,734

POPULATION



20,262

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



151,401,913

POPULATION



750

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



3,369,898

POPULATION



29,828

ZONE



SPECIAL

TOTAL BILLED(KWH)



60,408,422

5,663,805

TOTAL

1,246,517,945

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

September 2016



POPULATION



4,987,471

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



889,554,931

POPULATION



679,469

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



273,425,422

POPULATION



19,698

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



149,631,820

POPULATION



707

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



3,370,907

POPULATION



28,983

ZONE



SPECIAL

TOTAL BILLED(KWH)



60,774,501

5,716,328

TOTAL

1,376,757,582

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

October 2016



POPULATION



4,923,897

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



912,972,754

POPULATION



672,037

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



285,106,163

POPULATION



20,313

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



142,528,562

POPULATION



753

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



4,621,326

POPULATION



29,411

ZONE



SPECIAL

TOTAL BILLED(KWH)



68,531,796

5,646,411

TOTAL

1,413,760,600

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

November 2016



POPULATION



5,765,665

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



934,919,016

POPULATION



810,013

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



317,753,847

POPULATION



27,952

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



147,592,916

POPULATION



825

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



6,723,969

POPULATION



32,838

ZONE



SPECIAL

TOTAL BILLED(KWH)



77,160,626

6,637,293

TOTAL

1,484,150,374

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

December 2016



POPULATION



5,515,598

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



986,927,730

POPULATION



776,606

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



323,167,006

POPULATION



26,037

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



144,415,800

POPULATION



839

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



5,099,582

POPULATION



33,233

ZONE



SPECIAL

TOTAL BILLED(KWH)



81,995,627

6,352,313

TOTAL

1,541,605,746

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

January 2017



POPULATION



5,546,419

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



945,235,575

POPULATION



776,263

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



300,928,769

POPULATION



26,355

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



141,876,223

POPULATION



793

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



4,459,009

POPULATION



33,839

ZONE



SPECIAL

TOTAL BILLED(KWH)



70,686,977

6,383,669

TOTAL

1,463,186,553

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

February 2017



POPULATION



5,652,401

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



889,766,241

POPULATION



782,400

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



284,515,382

POPULATION



27,044

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



146,642,051

POPULATION



819

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



4,398,540

POPULATION



34,800

ZONE



SPECIAL

TOTAL BILLED(KWH)



73,288,967

6,497,464

TOTAL

1,398,611,181

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

March 2017



POPULATION



5,678,104

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



1,003,274,350

POPULATION



786,424

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



315,685,334

POPULATION



27,352

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



169,078,956

POPULATION



830

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



4,601,030

POPULATION



35,649

ZONE



SPECIAL

TOTAL BILLED(KWH)



82,112,594

6,528,359

TOTAL

1,574,752,264

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

April 2017



POPULATION



5,692,269

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



1,100,602,113

POPULATION



777,578

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



336,739,981

POPULATION



31,597

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



175,032,078

POPULATION



817

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



5,474,228

POPULATION



36,274

ZONE



SPECIAL

TOTAL BILLED(KWH)



90,038,111

6,538,535

TOTAL

1,707,886,511

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

May 2017



POPULATION



5,743,814

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



995,897,949

POPULATION



772,441

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



322,188,011

POPULATION



29,685

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



163,550,330

POPULATION



846

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



5,996,363

POPULATION



37,269

ZONE



SPECIAL

TOTAL BILLED(KWH)



83,302,466

6,584,055

TOTAL

1,570,935,119

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption Average



POPULATION



5,356,031

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



892,704,534

POPULATION



736,316

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



285,136,277

POPULATION



25,257

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



150,053,394

POPULATION



797

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



4,621,629

POPULATION



32,675

ZONE



SPECIAL

TOTAL BILLED(KWH)



71,925,127

6,151,077

TOTAL

1,404,440,961

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Power Generation - Q3 2017

Total Monthly Actual Consumption

7 month Average



POPULATION



5,656,324

ZONE



RESIDENTIAL

TOTAL BILLED(KWH)



979,517,568

POPULATION



783,104

ZONE



COMMERCIAL

TOTAL BILLED(KWH)



314,425,476

POPULATION



28,003

ZONE



INDUSTRIAL

TOTAL BILLED(KWH)



155,455,479

POPULATION



824

ZONE



STREET LIGHTING

TOTAL BILLED(KWH)



5,250,389

POPULATION



34,843

ZONE



SPECIAL

TOTAL BILLED(KWH)



79,797,910

6,503,098

TOTAL

1,534,446,821

NB: Commercial consumption refers to consumption from business users eg business centers, office buildings, plazas and the likes. Industrial consumption is for places where there is heavy machinery usage or where some manufacturing process is taking place like factories, or processing plants. Special is for places that require dedication connectivity because of the nature of their work, places like Hospitals and airports.

Methodology

Data is supplied administratively by Nigerian Electricity Regulatory Commission (NERC) and verified and validated by the National Bureau of Statistics, Nigeria (NBS).

Appendix

Date	Daily Energy		Generated MW	Sent Out MW						
	Generated MWh	Energy Sent Out								
30-Sep	80,267	79,236		3,344	3,301					
29-Sep	82,688	81,538		3,445	3,397					
28-Sep	71,029	70,274		2,960	2,928					
27-Sep	85,423	84,370		3,559	3,515					
26-Sep	79,722	78,311		3,322	3,263					
25-Sep	87,901	86,517		3,663	3,605					
24-Sep	80,513	79,123		3,355	3,297					
23-Sep	88,434	87,251		3,685	3,635					
22-Sep	87,793	86,639		3,658	3,610					
21-Sep	83,204	82,011		3,467	3,417					
20-Sep	84,387	83,207		3,516	3,467					
19-Sep	91,489	90,246		3,812	3,760					
18-Sep	76,806	73,832		3,200	3,076					
17-Sep	86,221	85,026		3,593	3,543					
16-Sep	83,060	82,103		3,461	3,421					
15-Sep	86,023	85,124		3,584	3,547					
14-Sep	56,486	55,444		2,354	2,310					
13-Sep	84,903	83,520		3,538	3,480					
12-Sep	89,849	88,509		3,744	3,688					
11-Sep	78,063	77,080		3,253	3,212					
10-Sep	84,240	83,329		3,510	3,472					
09-Sep	86,535	85,722		3,606	3,572					
08-Sep	81,061	79,853		3,378	3,327					
07-Sep	78,985	77,663		3,291	3,236					
06-Sep	90,369	89,218		3,765	3,717					
05-Sep	91,447	90,220		3,810	3,759					
04-Sep	87,356	86,159		3,640	3,590					
03-Sep	80,365	79,242		3,349	3,302					
02-Sep	90,470	89,182		3,770	3,716					
01-Sep	93,118	91,801		3,880	3,825					
31-Aug	85,754	84,334		3,573	3,514					
30-Aug	83,118	81,859		3,463	3,411					
29-Aug	89,130	87,804		3,714	3,658					
28-Aug	84,242	82,963		3,510	3,457					
27-Aug	78,475	77,231		3,270	3,218					
26-Aug	77,277	76,006		3,220	3,167					
25-Aug	74,723	73,463		3,113	3,061					
24-Aug	86,539	85,217		3,606	3,551					
23-Aug	85,307	84,051		3,554	3,502					
22-Aug	80,991	78,974		3,375	3,291					
21-Aug	84,028	82,604		3,501	3,442					
20-Aug	88,610	87,020		3,692	3,626					
19-Aug	86,853	85,480		3,619	3,562					
18-Aug	84,483	82,903		3,520	3,454					
17-Aug	74,910	73,634		3,121	3,068					
16-Aug	84,575	83,236		3,524	3,468					
15-Aug	86,765	85,395		3,615	3,558					
14-Aug	78,845	77,508		3,285	3,230					
13-Aug	78,966	77,571		3,290	3,232					
12-Aug	80,629	79,270		3,360	3,303					
11-Aug	84,476	83,060		3,520	3,461					
10-Aug	83,610	82,273		3,484	3,428					
09-Aug	83,646	82,177		3,485	3,424					
08-Aug	83,071	81,621						3,461	3,401	
07-Aug	78,900	77,514						3,287	3,230	
06-Aug	79,855	78,573						3,327	3,274	
05-Aug	73,206	71,929						3,050	2,997	
04-Aug	72,707	71,112						3,029	2,963	
03-Aug	80,465	79,303						3,353	3,304	
02-Aug	82,605	81,245						3,442	3,385	
01-Aug	70,497	69,636						2,937	2,901	
31-Jul	70,861	69,831						2,953	2,910	
30-Jul	78,500	77,091						3,271	3,212	
29-Jul	80,847	79,648						3,269	3,319	
28-Jul	86,405	85,144						3,600	3,548	
27-Jul	85,931	84,645						3,580	3,527	
26-Jul	80,170	78,879						3,340	3,287	
25-Jul	80,238	79,071						3,343	3,295	
24-Jul	78,520	77,305						3,272	3,221	
23-Jul	71,139	69,782						2,964	2,908	
22-Jul	74,590	73,196						3,108	3,050	
21-Jul	84,989	83,442						3,541	3,477	
20-Jul	90,645	89,201						3,777	3,717	
19-Jul	80,443	79,106						3,352	3,296	
18-Jul	83,774	82,408						3,491	3,434	
17-Jul	79,694	78,190						3,321	3,258	
16-Jul	77,470	75,971						3,228	3,165	
15-Jul	83,588	82,075						3,483	3,420	
14-Jul	85,088	83,472						3,545	3,478	
13-Jul	86,603	85,252						3,608	3,552	
12-Jul	90,643	89,348						3,777	3,723	
11-Jul	89,892	88,614						3,745	3,692	
10-Jul	84,754	83,548						3,531	3,481	
09-Jul	75,869	74,740						3,161	3,114	
08-Jul	81,634	80,427						3,401	3,351	
07-Jul	84,663	83,510						3,528	3,480	
06-Jul	78,274	77,215						3,261	3,217	
05-Jul	80,623	79,557						3,359	3,315	
04-Jul	83,022	81,638						3,459	3,402	
03-Jul	84,665	83,180						3,528	3,466	
02-Jul	82,465	81,150						3,436	3,381	
01-Jul	77,029	76,039						3,210	3,168	

														TOTAL ENERGY GENERATED	
														PER DAY (MWH)	
OKMPCSHC	OKMPCSHC NIPP	SAPELE	SAPELE NIPP	SHIRORO	TRANS ANAHEI	AHYC	CBARRAIN	COLKAFANI	PARAS	PARAS ENERGY	RIVERS IPP				
2,427	2,453	246		6,764										69,959	
2,359	2,425	263	231	7,668		205	2,146	3,040			1,640			87,486	
2,404	2,400	984	2,427	6,471		433								76,744	
2,392	2,470	1,361	2,262	7,691		475	2,150	2,526			1,594			84,027	
2,129	2,651	1,366	2,424	8,245		471								73,842	
2,456	2,676	1,395	1,995	5,603		467	2,535	3,133			1,582			74,273	
2,450	1,949	1,370	2,239	7,184		754								76,611	
1,847	1,614	1,361	2,208	6,561		425	2,459	3,537			1,479			81,644	
1,536	1,651	1,388	2,229	4,747		425								69,658	
2,193	1,877	1,486	2,293	6,517		735	2,437	3,708			1,530			84,754	
2,513	2,537	842	2,192	7,487		748								87,151	
3,430	3,625	459	2,254	8,370		986	441	4,441			1,563			93,643	
3,539	2,847	1,308	2,120	6,761		721								81,423	
2,628	2,835	1,291	2,078	8,451		466		2,409			1,618			85,048	
3,207	2,297	1,362	2,072	9,785		461								83,129	
3,296	2,253	1,309	2,059	8,356		981		2,470			427			77,470	
2,673	1,972	1,416	263	10,142		761								75,426	
3,020	2,058	1,413	2,131	9,940		491		2,727			1,730			83,773	
3,025	2,385	1,488	2,221	8,928		783								76,213	
3,252	2,057	2,128	1,979	8,998		492	2,794	2,518			1,747			93,645	
3,230	2,259	1,306	1,994	8,663		507								83,623	
2,550	2,288	1,334	194	6,008		491		2,727			1,715			74,580	
2,130	2,107	1,325	745	5,782		501								67,749	
2,570	2,409	1,310	1,397	7,474		500		1,727			1,736			78,520	
2,659	2,757	1,280	2,103	9,005		502								77,000	
3,022	2,223	1,243	2,194	7,394		291		1,595			1,219			82,170	
3,258	2,270	1,274	2,651	8,467										81,871	
3,137	2,439	1,275	2,142	9,360		295		3,526			1,686			85,406	
2,408	1,857	1,282	2,133	12,265		498								76,799	
1,857	1,820	1,282	2,185	11,107		483		1,249			1,623			78,500	
1,354	1,823	1,281	2,189	10,758		435								65,168	
1,299	1,870	1,305	2,130	10,329		472		1,472			1,666			70,497	
1,352	2,074	1,306	2,293	6,611		465								79,618	
2,292	2,074	1,298	2,017	9,113		783	2,080	1,217			808			80,466	
1,951	2,055	1,298	159	8,840		775								66,178	
1,742	1,441	1,266		9,633		257	541	1,210			849			73,226	
1,818	2,145	1,280		10,039		281								77,074	
1,820	2,028	1,310	489	9,770				1,210			1,073			78,000	
1,989	2,138	1,317	2,183	11,725		109								73,420	
1,821	1,945	1,890	2,022	9,601		410	2,591	2,590			1,510			83,646	
1,629	1,448	1,182	024	11,503		409								78,751	
1,824	1,729	1,300	2,218	10,089		432	1,470	1,551			1,524			84,470	
1,924	1,820	1,424	2,083	9,811		597								76,348	
2,445	2,087	1,472	1,983	9,839		461	1,872	2,183			1,487			78,000	
2,272	2,098	1,449	288	9,089		482								74,525	
1,980	1,957	1,405	2,101	11,233		479	261	2,120			1,306			81,745	
1,890	1,648	1,174	1,973	10,279		501								80,923	
2,024	2,172	1,361	892	9,792		479		2,163			1,440			74,910	
2,123	2,228	1,017	2,150	9,881		253								80,648	
2,125	2,212	929	2,071	10,718		711		2,190			1,512			81,853	
2,091	2,137	1,437	2,087	10,601		739								84,880	
2,000	2,343	1,300	2,084	10,580		592		2,480			1,519			84,028	
2,119	2,348	1,283	1,820	10,302		448								77,151	
2,143	1,602	1,282	2,031	11,194		233		2,137			1,513			85,307	
2,371	2,422	1,334	2,100	9,824		283								82,923	
2,191	2,049	1,305	1,008	7,885		294		147			1,844			74,723	
2,054	2,026	1,316		9,094		583								74,653	
2,112	2,076	1,197		9,712		711		1,970			1,519			78,475	
2,126	3,024	1,148	956	9,965		708								80,320	
2,421	2,231	1,191	2,185	11,166		510		2,115			1,678			82,130	
2,378	1,980	1,119	2,131	9,138		81								79,326	
2,296	2,619	1,092	2,112	10,030		122		2,365			1,666			85,754	
2,321	4,112	1,114	2,450	11,956		521								88,571	
1,954	4,330	1,081	4,061	10,778		390	381	4,482			1,654			90,470	
2,534	2,126	1,096	2,687	8,516		705								75,343	
2,524	2,038	1,114	2,935	9,886		473	1,195	2,772			1,665			87,356	
2,451	2,534	1,116	3,984	10,990		755								85,006	
2,247	2,312	1,196	2,468	11,466		35	2,062	2,246			1,664			90,366	
2,490	2,371	612	153	9,409										76,656	
2,600	2,485	1,320	1,890	9,695		252		2,314			1,615			81,064	
3,240	1,945	1,251	3,921	11,216		1,111								82,814	
3,055	2,346	1,274	2,267	10,524		1,352		2,324			1,709			84,240	
2,451	2,517	510	2,792	9,352		1,242								73,714	
2,730	3,751	924	3,359	10,952		1,325		2,747			1,620			82,849	
2,426	2,026	536	3,706	10,451		1,214								80,074	
1,521	1,240		2,742	6,201		1,102		1,502			771			56,480	
2,443	2,434	510	3,048	11,304		1,102								80,360	
2,290	1,324	1,070	3,284	9,504		1,170		3,281			1,004			83,000	
2,529	2,324	1,134	3,082	8,072		1,447								80,638	
2,527	2,213	1,293	1,284	8,919		1,540		2,196			1,246			76,800	
2,491	2,177	1,311	2,129	11,622		1,451								87,504	
2,460	1,890	1,154	2,714	9,203		1,422	82	2,204			1,482			84,387	
2,529	1,243	197		9,104		781								79,220	
2,528	2,422	1,301		8,074		263	25	2,280			1,021			87,723	
2,523	2,354	1,321		7,627		1,432								83,738	
2,493	2,354	1,100		6,226		1,482	362	2,106			1,320			80,513	
2,467	2,327	1,144		6,921		1,262								82,520	
2,292	2,179	1,107		6,832		270		2,752			1,026			79,722	
2,480	2,421	1,024		6,580										79,353	
1,870	1,888	1,111		5,173		154		2,107			1,427			71,020	
2,217	2,023	1,121		9,228		169								79,353	
4,121	2,352	1,319		7,300		562		2,100			1,012			80,267	
4,829	2,420	1,424	871	10,837		501								84,210	
4,728	2,371	1,422	2,381	10,273		562		2,137			1,013			82,780	
4,072	2,404	1,399	2,405	8,566		963								81,754	
3,725	2,179	1,411	2,317	8,410		274		2,516			1,442			84,069	
3,756	2,210	1,445	3,234	7,811		295								82,440	
3,424	2,358	1,448	4,231	8,239		1,405		7,013			485			90,513	
3,347	1,922	1,460	2,874	3,885		1,270								70,330	
4,020	2,312	1,447	2,198	5,342		1,246		5,155			1,552			84,677	
4,222	2,529	1,450	2,362	7,926		1,263								81,623	
4,426	4,329	969	2,054	7,928		1,608	2,165	3,399			1,497			91,643	
3,434	4,354	634	2,130	7,339		1,582								81,618	
4,222	2,529	1,450	2,362	7,926		1,263	562	5,123			1,519			90,904	
3,357	3,656	1,494	2,168	6,540		1,234									

			Abuja	Benin	Eko	Enugu	Ibadan	Ikeja	Jos	Kaduna	Kano	PH	Yola
Inherited	Single phase	prepaid	231,803	171,296	71,127	100,617	113,590	97,473	47,472	88,237	38,951	27,099	28,018
	Three phase	prepaid		26,748	44,743	15,005	21,326	37,566	4,550	6,471	22,272	20,765	7,004
	Total		231,803	198,044	115,870	115,622	134,916	135,039	52,022	94,708	61,223	47,864	35,022
Post Privatization (CAPMI)	Single phase	prepaid	16,583	74,385	17,435	851	80,482		15	9,100		6,319	1,657
	Three phase	prepaid	10,702	4,861	15,912	138	5,863		1	1,905		1,863	595
	Total		27,285	79,246	33,347	989	86,345	-	16	11,005	-	8,182	2,252
Post Privatization (NON-CAPMI)	Single phase	prepaid	1,238	5,500	4,850	8	26,000	20,688	2,357	22,374	360	10,324	
	Three phase	prepaid	341	78	4,090	4	7,000	2,070		10,077	1,454	137	55
	Total		1,579	5,578	8,940	12	33,000	22,758	2,357	32,451	1,814	10,461	55

Credited Advance Payment for Metering Implementation Scheme (CAPMI)

NOTE: THE DATA AVAILABLE IS CATEGORIZED BY DISCO AND NOT BY STATE

Please refer to the table below:

Successor Disco	States Covered / Franchise Areas
Abuja Disco	FCT, Niger, Nassarawa, Kogi
Benin Disco	Edo, Delta, Ekiti, Ondo
Enugu Disco	Imo, Anambra, Ebonyi, Abia, Enugu
Eko Disco	Lagos State (Victoria Island, Lekki, Lagos Island, Apapa, Epe, Ikoyi, etc)
Port Harcourt Disco	Rivers, Bayelsa, Cross Rivers, Akwa Ibom
Ibadan Disco	Oyo, Ogun, Osun, Kwara
Ikeja Disco	Lagos State (Ikeja, Surulere, Ikorodu, etc)
Jos Disco	Plateau, Bauchi, Benue, Gombe
Kano Disco	Kano, Jigawa and Katsina
Kaduna Disco	Kaduna, Sokoto, Kebbi and Zamfara
Yola Disco	Adamawa, Borno, Taraba and Yobe

2017 ACTUAL ALLOCATION %

2017 MYTO ALLOCATION

DISCO	ALLOCATION
Abuja	11.50%
Benin	9.00%
Enugu	9.00%
Ibadan	13.00%
Jos	5.50%
Kaduna	8.00%
Kano	8.00%
Eko	11.00%
Ikeja	15.00%
P/H	6.50%
Yola	3.50%

DISCO	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
ABUJA	13.88	13.10	13.52	14.07	12.83	13.30	13.45	13.01
BENIN	9.82	8.84	7.85	8.79	9.20	8.22	9.13	8.88
EKO	9.58	11.81	11.74	12.01	12.53	13.44	11.11	11.78
ENUGU	10.20	10.69	10.99	8.79	9.30	8.53	9.34	9.04
IBADAN	13.86	13.37	11.91	13.38	13.16	13.74	13.54	13.28
IKEJA	12.19	10.93	10.77	11.21	11.23	11.02	11.28	11.80
JOS	4.92	5.04	5.38	5.28	5.23	5.83	6.18	5.30
KADUNA	8.34	8.44	9.42	9.06	8.70	7.87	6.73	7.10
KANO	5.73	6.68	7.70	6.97	7.04	7.06	7.17	7.59
P/HARCOURT	8.94	8.21	7.35	7.77	7.95	7.66	8.54	8.66
YOLA	2.54	2.89	3.37	2.68	2.83	3.33	3.53	3.57

2017

Energy Sent Out (GWh)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
AFAM (I-V)	-	-	-	-	-	-	-	-	0
GEREGU	92	102	99	132	148	182	157	114	121
EGBIN	200	201	249	218	258	317	327	374	233
SAPELE	36	31	5	20		26	38	39	29
UGHELLI	157	209	215	191	217	266	283	285	288
AES BARGE	-	-	-	-	-	-	-	-	-
OKPAI	177	170	261	225	231	186	174	162	157
AFAM VI	300	294	254	167	282	83	77	69	106
OMOKU	47	28	39	44	58	60	56	56	39
TRANS-AMADI	-	-	-	-	-	-	12	14	27
RIVERS IPP	-	-	-	-	-	-	-	-	-
IBOM POWER	-	32	61	53	59	51	50	7	40
OLORUNSOGO	56	72	94	108	116	127	86	79	89
OMOTOSHO	67	94	129	106	92	114	80	62	74
OLORUNSOGO NIPP	9	6	9	6	25	107	74	66	86
OMOTOSHO NIPP	53	89	110	98	70	86	71	63	72
ALAOJI NIPP	31	57	78	32	74	30	38	30	37
SAPELE NIPP	44	69	128	103	77	49	58	47	57
IHOVBOR NIPP	48	102	75	89	96	85	66	53	56
GEREGU NIPP	42	65	65	73	69	91	79	71	65
CALABAR NIPP	75	89	125	179	184	124	87	58	78
SHIRORO	209	177	189	129	51	122	250	307	275
KAINJI	246	232	272	252	233	150	134	185	226
JEBBA	244	223	243	225	219	165	214	272	246
NESCO	7	7	7	6	7	6	7	7	7

	Jun-16		Jul-16		Aug-16		Sep-16		Oct-16		Nov-16	
Zone	Population	Total Billed(KWH)	Population	Total Billed(KWH)	Population	Total Billed(KWH)	Population	Total Billed(KWH)	Population	Total Billed(KWH)	Population	Total Billed(KWH)
Residential	4,921,407	679,014,069	4,897,264	590,381,706	4,948,057	783,907,977	4,987,471	889,554,931	4,923,897	912,972,754	5,765,665	934,919,016
Commercial	656,980	215,554,980	680,676	199,140,695	664,908	247,429,734	679,469	273,425,422	672,037	285,106,163	810,013	317,753,847
Industrial	23,381	134,325,100	23,413	134,564,974	20,262	151,401,913	19,698	149,631,820	20,313	142,528,562	27,952	147,592,916
Street Lighting	769	4,115,286	817	3,229,414	750	3,369,898	707	3,370,907	753	4,621,326	825	6,723,969
Special	29,377	61,326,206	30,604	53,475,230	29,828	60,408,422	28,983	60,774,501	29,411	68,531,796	32,838	77,160,626
	5,631,914	1,094,335,641	5,632,774	980,792,020	5,663,805	1,246,517,945	5,716,328	1,376,757,582	5,646,411	1,413,760,600	6,637,293	1,484,150,374

Dec-16		Jan-17		Feb-17		Mar-17		Apr-17		May-17	
Population	Total Billed(KWH)	Population	Total Billed(KWH)	Population	Total Billed(KWH)	Population	Total Billed(KWH)	Population	Total Billed(KWH)	Population	Total Billed(KWH)
5,515,598	986,927,730	5,546,419	945,235,575	5,652,401	889,766,241	5,678,104	1,003,274,350	5,692,269	1,100,602,113	5,743,814	995,897,949
776,606	323,167,006	776,263	300,928,769	782,400	284,515,382	786,424	315,685,334	777,578	336,739,981	772,441	322,188,011
26,037	144,415,800	26,355	141,876,223	27,044	146,642,051	27,352	169,078,956	31,597	175,032,078	29,685	163,550,330
839	5,099,582	793	4,459,009	819	4,398,540	830	4,601,030	817	5,474,228	846	5,996,363
33,233	81,995,627	33,839	70,686,977	34,800	73,288,967	35,649	82,112,594	36,274	90,038,111	37,269	83,302,466
6,352,313	1,541,605,746	6,383,669	1,463,186,553	6,497,464	1,398,611,181	6,528,359	1,574,752,264	6,538,535	1,707,886,511	6,584,055	1,570,935,119

Average		7 month Average			
Population	Total Billed(KWH)	Population	Total Billed(KWH)		
5,356,031	892,704,534	5,656,324	979,517,568	87.0%	63.8%
736,316	285,136,277	783,104	314,425,476	12.0%	20.5%
25,257	150,053,394	28,003	155,455,479	0.4%	10.1%
797	4,621,629	824	5,250,389	0.0%	0.3%
32,675	71,925,127	34,843	79,797,910	0.5%	5.2%
6,151,077	1,404,440,961	6,503,098	1,534,446,821	100.0%	100.0%

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Contact Us

 @nigerianstat

 NBSNigeria

 www.nigerianstat.gov.ng

 **Head Office Address**
Plot 762, Independence Avenue, Central
Business District, FCT, Abuja Nigeria.

 +234 803 386 5388

 feedback@nigerianstat.gov.ng