



NATIONAL BUREAU OF STATISTICS



POWER GENERATION STATISTICS 2010 - 2014

(Energy Produced, Turnover and Cost of Operation)

Source: National Bureau of Statistics & Nigerian Electricity Regulatory Commission

Table 1: QUARTERLY DATA FOR GEREGU POWER PLC (2010-2014)

	AVERAGE ENERGY GENERATED(MWH)	TURNOVER	COST OF OPERATION LESS LABOUR COST (N)
2010-1	106,398.00	1,270,185,000.00	471,373,750.00
2010-2	276,270.00	1,270,185,000.00	471,373,750.00
2010-3	132,235.00	1,270,185,000.00	471,373,750.00
2010-4	187,061.00	1,270,185,000.00	471,373,750.00
2011-1	388,590.00	1,982,543,000.00	854,001,500.00
2011-2	280,253.00	1,982,543,000.00	854,001,500.00
2011-3	388,662.00	1,982,543,000.00	854,001,500.00
2011-4	407,451.00	1,982,543,000.00	854,001,500.00
2012-1	425,445.00	2,227,398,500.00	863,240,250.00
2012-2	211,235.00	2,227,398,500.00	863,240,250.00
2012-3	272,630.00	2,227,398,500.00	863,240,250.00
2012-4	289,367.00	2,227,398,500.00	863,240,250.00
2013-1	358,631.00	2,172,700,800.00	917,244,900.00
2013-2	171,211.00	2,172,700,800.00	917,244,900.00
2013-3	148,400.00	2,172,700,800.00	917,244,900.00
2013-4	201,606.00	2,403,575,276.19	1,214,172,059.06
2014-1	203,291.00	2,336,797,824.18	1,440,218,570.09
2014-2	204,022.00	2,155,338,779.48	1,016,336,373.68
2014-3	238,709.00	2,475,718,602.17	1,147,710,705.14
2014-4	207,847.00	2,094,145,139.74	1,085,035,961.76
TOTAL	4,529,448.00	39,904,184,021.76	14,657,935,669.73

Table 2: QUARTERLY OPERATIONAL DATA FOR AFAM POWER PLC, (GENERAL COMPANY) (2010-2014)

	AVERAGE ENERGY GENERATED (MWB)	TURNOVER(N)	COST OF OPERATION LESS LABOUR COST(N)
2010-1	55,262.00	294,626,121.53	137,125,593.31
2010-2	0.00	104,617,545.22	106,634,350.69
2010-3	0.00	-	130,625,887.13
2010-4	40,685.40	121,669,398.04	102,056,687.23
2011-1	94,116.00	286,841,368.82	134,564,118.53
2011-2	107,465.00	286,662,550.10	231,466,479.49
2011-3	80,950.00	249,190,041.44	167,205,005.94
2011-4	108,746.00	347,055,336.32	401,885,450.32
2012-1	151,279.30	494,861,110.53	283,940,609.94
2012-2	91,512.10	518,859,426.08	192,928,561.79
2012-3	135,925.30	1,134,550,391.46	135,893,796.39
2012-4	191,168.50	1,063,056,946.18	244,690,418.46
2013-1	117,224.00	970,765,090.27	131,839,807.77
2013-2	80,253.00	704,313,474.32	95,705,61.65
2013-3	65,661.00	594,747,114.79	119,469,389.37
2013-4	71,918.00	712,092,996.67	119,063,506.14
2014-1	78,895.00	793,284,147.36	43,783,489.15
2014-2	73,527.00	705,932,757.15	90,687,147.76
2014-3	73,990.70	707,805,276.90	42,986,114.20
2014-4	62,142.50	593,733,235.00	47,639,125.38
TOTAL	1,680,720.80	10,684,664,328.18	2,864,485,538.99

Table 3: AES POWER (2010-2014)

YEAR/QUARTER	AVERAGE ENERGY GENERATED (MWH)	TURNOVER (=N=)	COST OF OPERATIONS LESS LABOUR COST (=N)
2010-1	110,472.93	2,106,480,849.98	738,469,516.76
2010-2	131,434.80	2,329,949,540.87	1,052,897,282.37
2010-3	135,355.20	2,395,509,077.61	928,057,621.66
2010-4	120,361.27	2,287,577,256.71	778,072,130.96
2011-1	119,480.48	2,159,547,320.97	864,550,435.71
2011-2	144,196.73	2,269,756,216.02	862,462,886.42
2011-3	114,657.07	2,202,844,783.27	1,051,367,710.35
2011-4	127,735.37	2,302,114,245.71	1,011,331,130.62
2012-1	133,614.53	2,367,613,441.27	929,313,730.11
2012-2	143,471.60	2,458,912,805.58	1,005,535,476.60
2012-3	87,459.57	2,212,089,455.48	994,119,852.63
2012-4	114,966.50	2,337,463,080.22	1,131,788,971.01
2013-1	107,942.23	2,301,804,769.64	1,047,085,627.73
2013-2	101,361.83	2,153,987,680.10	1,019,888,251.18
2013-3	107,582.27	2,249,848,829.48	1,154,847,833.80
2013-4	135,157.72	2,436,119,830.33	1,132,803,788.49
2014-1	65,056.83	2,612,552,102.23	1,267,333,398.94
2014-2	28,271.30	2,638,275,113.96	1,114,688,874.79
2014-3	12,346.34	2,638,387,727.56	528,290,172.93
2014-4	0.00	1,668,829,975.83	443,827,165.22
TOTAL	2,040,924.57	46,129,664,102.82	19,056,731,858.28

Table 4: NAOJ JV IPP QUARTERLY DATA ON ENERGY DELIVERED, REVENUE & COST OF OPERATIONS (2010-2014)

MONTH	ENERGY DELIVERED	REVENUE	COST OF OPERATIONS (LESS LABOUR COST)
	KWh	\$	\$
2010 Quarter 1	289,240,777.00	39,901,776.00	12,601,243.00
2010 Quarter 2	235,142,201.00	40,603,058.00	9,798,534.00
2010 Quarter 3	292,273,907.00	14,087,759.00	16,420,932.00
2010 Quarter 4	236,238,683.00	13,676,252.00	8,423,506.00
2011 Quarter 1	243,571,780.00	13,794,212.00	4,255,349.00
2011 Quarter 2	195,674,797.00	13,058,725.00	9,710,639.00
2011 Quarter 3	250,905,960.00	13,447,406.00	6,127,384.00
2011 Quarter 4	282,228,857.00	41,189,973.00	43,114,550.00
2012 Quarter 1	258,539,387.00	13,675,557.00	4,102,495.00
2012 Quarter 2	209,542,927.00	13,321,359.00	7,960,169.00
2012 Quarter 3	253,638,067.00	13,749,616.00	25,364,707.00
2012 Quarter 4	243,772,503.00	13,699,558.00	17,871,657.00
2013 Quarter 1	230,496,163.00	13,633,493.00	817,692.00
2013 Quarter 2	164,421,206.00	13,197,454.00	8,719,890.00
2013 Quarter 3	248,504,767.00	13,908,291.00	2,839,337.00
2013 Quarter 4	281,218,873.00	14,195,213.00	43,526,547.00
2014 Quarter 1	296,229,367.00	14,328,440.00	9,331,929.00
2014 Quarter 2	275,985,520.00	14,254,413.00	11,459,276.00
2014 Quarter 3	286,244,413.00	14,496,488.00	13,613,745.00
2014 Quarter 4	229,503,337.00	42,190,444.00	4,353,20
TOTAL	5,003,373,492.00	384,409,487.00	256,059,581.00

Table 5: OMOTOSHO ELECTRIC ENERGY COMPANY LIMITED, QUARTERLY OPERATIONAL DATA FOR 2010 -2014

	AVERAGE ENERGY GENERATED (MWH)	TURNOVER (N)	COST OF OPERATION LESS LABOUR COST (N)
2010-1	32,806.67	1,031,060,973.68	290,875,860.35
2010-2	48,639.00	459,576,933.58	423,109,642.30
2010-3	31,660.67	307,730,566.46	308,307,393.00
2010-4	16,410.00	310,237,472.84	165,291,139.48
	129,516.34	2,108,605,946.56	1,187,584,035.13
2011-1	20,036.33	343,445,548.82	313,707,899.38
2011-2	35,224.67	432,968,305.03	381,969,321.95
2011-3	23,807.00	297,443,873.41	395,995,053.46
2011-4	44,932.00	495,464,979.55	398,885,388.19
	124,000.00	1,569,322,706.81	1,490,557,662.98
2012-1	5919300	378,459,466.51	833,453,375.62
2012-2	39,629.67	834,587,284.83	707,701,939.83
2012-3	45,079.67	1,054,114,455.99	867,178,730.63
2012-4	50,741.33	1,334,310,979.78	1,095,985,673.74
	194,643.67	3,601,472,187.11	3,504,319,719.82
2013-1	58,475.67	1,361,089,709.32	865,018,566.13
2013-2	48,660.67	135,102,069.18	822,034,517.70
2013-3	33,171.33	1,174,539,738.46	804,366,749.93
2013-4	34,020.33	1,365,173,247.02	947,560,007.00
	174,328.00	4,035,904,763.98	3,438,979,840.76
2014-1	55,362.27	2,624,766,611.11	517,052,711.04
2014-2	77,310.00	2,919,830,469.33	734,767,636.31
2014-3	86,074.00	3,064,720,411.76	809,460,991.59
2014-4	107,468.67	3,660,710,753.68	4,375,204,166.35
TOTAL	326,214.94	12,270,028,245.88	6,436,485,505.29

Table 6: QUARTERLY OPERATIONAL DATA FOR OLORUNSHOGO GENERATION COMPANY (2010 - 2014)

	TOTAL ENERGY GENERATED (MWH)	TURNOVER(N)	COST OF OPERATION LESS LABOUR COST
2010-1			
2010-2			
2010-3			
2010-4			
2011-1	169,362.59	1,556,909,455.15	1,295,551,923.24
2011-2	209,998.00	1,920,431,710.00	1,650,213,602.70
2011-3	244,315.80	2,233,966,206.00	1,720,084,550.31
2011-4	212,180.90	1,939,463,369.50	1,611,776,603.60
2012-1	173,601.60	1,587,586,632.00	1,622,624,219.18
2012-2	149,229.40	1,364,702,863.00	1,378,428,674.25
2012-3	428,023.30	3,914,273,078.50	1,956,720,541.62
2012-4	336,599.60	3,059,450,605.00	1,682,088,660.98
2013-1	268,848.00	2,444,565,096.95	1,631,805,877.56
2013-2	272,194.80	2,439,279,861.94	1,587,677,801.09
2013-3	169,131.90	1,534,143,490.53	2,096,091,578.26
2013-4	184,649.50	1,662,754,226.68	2,032,182,344.53
2014-1	27,931.00	251,040,695.76	1,242,794,056.74
2014-2	189,405.79	1,734,686,186.11	1,592,907,530.78
2014-3	331,429.30	3,212,491,605.12	2,013,771,506.39
2014-4	313,851.80	2,766,071,913.95	2,659,674,855.33
TOTAL	3,680,753.28	33,621,816,996.19	27,774,394,326.56

NOTE: COMMERCIAL OPERATION COMMENCED IN JANUARY 2011

COST OPERATIONS EXCLUDES: HEAD OFFICE EXPENSES, PROVISION OF DOUNTFUL DEBT.

Table 7: QUARTERLY OPERATIONAL DATA FOR OGORODE GENERATOR COMPANY (2010-2014)

	TOTAL ENERGY GENERATED (MWH)	TURNOVER(N)	COST OF OPERATION LESS LABOUR COST
2010-1			
2010-2			
2010-3			
2010-4			
2011-1			
2011-2			
2011-3	12,043.86	119,536,489.80	579,801,450.36
2011-4	49,173.00	449,687,085.00	723,301,288.57
2012-1	204,476.91	1,775,329,000.95	946,666,458.17
2012-2	210,691.40	1,926,772,853.00	1,069,247,373.87
2012-3	84,511.50	692,045,131.50	775,988,339.95
2012-4	287,125.91	2,625,766,446.95	1,335,878,167.75
2013-1	351,958.50	3,224,163,040.46	1,816,019,731.83
2013-2	509,972.30	4,671,018,387.20	1,712,426,781.37
2013-3	225,719.40	2,066,861,737.75	1,277,820,993.75
2013-4	126,967.59	1,162,740,008.78	2,517,035,717.97
2014-1	46,205.20	419,579,196.17	701,521,931.70
2014-2	177,020.80	1,660,152,580.33	1,133,847,179.21
2014-3	297,298.80	2,760,251,633.95	1,379,326,224.77
2014-4	324,814.70	3,116,812,904.73	1,499,067,048.78
TOTAL	2,907,979.87	26,670,71,496.57	17,467,948,688.05

NOTE: COMMERCIAL OPERATION COMMENCED IN DECEMBER 2011

BUT TRAIL RUNS OF SOME UNITS TOOK PLACE IN SEPTEMBER 2011

COST OF OPERATIONS EXCLUDES: HEAD OFFICE EXPENSES, PROVISION OF DOUBTFUL DEBT

Table 8: QUARTERLY OPERATIONAL DATA FOR OMOTOSHO GENERATION COMPANY (2010-2014)

	TOTAL ENERGY GENERATED (MWH)	TURNOVER(=N=)	COST OF OPERATION LESS LABOUR COST
2010-1			
2010-2			
2010-3			
2010-4			
2011-1			
2011-2			
2011-3			
2011-4			
2012-1			
2012-2	39,341.56	359,778,566.20	942,830,490.44
2012-3	156,690.61	1,432,935,628.45	1,574,834,434.70
2012-4	344,728.38	3,152,541,035.10	2,144,323,018.82
2013-1	602,912.49	5,522,419,813.32	3,008,071,841.04
2013-2	526,888.50	4,823,464,324.34	2,311,131,687.99
2013-3	288,756.40	3,029,667,594.77	1,640,641,249.23
2013-4	288,584.57	2,207,399,153.98	1,444,650,362.49
2014-1	191,972.17	1,741,586,874.44	1,236,198,706.47
2014-2	324,797.40	2,952,099,177.80	1,686,155,766.86
2014-3	291,238.70	2,678,936,697.32	1,583,079,071.77
2014-4	288,584.57	2,570,330,787.07	1,602,123,346.08
TOTAL	3,344,495.35	30,471,159,652.79	19,174,039,975.89

NOTE: COMMERCIAL OPERATION COMMENCED IN MAY 2012

COST OF OPERATIONS EXCLUDES: HEAD OFFICE EXPENSES, PRO VISION OF DOUBTFUL DEBT

Table 9: QUARTERLY OPERATIONAL DATA FOR GREGU GENERATION COMPANY (2010-2014)

	TOTAL ENERGY GENERATED (MWH)	TURNOVER(N)	COST OF OPERATION LESS LABOUR COST
2010-1			
2010-2			
2010-3			
2010-4			
2011-1			
2011-2			
2011-3			
2011-4			
2012-1			
2012-2			
2012-3			
2012-4			
2013-1	18,996.69	172,044,386.10	84,277,356.00
2013-2	264,614.75	2,710,540,007.82	1,600,269,865.85
2013-3	279,523.96	2,545,861,497.96	1,626,329,990.33
2013-4	285,193.28	2,544,185,360.97	2,034,660,037.52
2014-1	180,668.07	1,682,033,786.34	1,256,198,339.97
2014-2	223,782.63	2,036,099,304.10	1,422,438,349.78
2014-3	364,895.15	3,361,806,555.79	1,817,859,492.23
2014-4	434,074.01	4,077,062,340.14	2,181,149,636.67
TOTAL	2,051,748.54	19,129,633,239.22	12,023,183,068.35

NOTE: COMMERCIAL OPERATION COMMENCED IN MAY 2013

— BUT TRAIL RUNS OF SOME UNITS TOOK PLACE IN MARCH AND APRIL 2013

COST OF OPERATIONS EXCLUDES: HEAD OFFICE EXPENSES, PROVISION OF DOUBTFUL DEBT

Table 10: QUARTERLY OPERATIONAL DATA FOR BEMN GENERATION COMPANY (2010-2014)

	TOTAL ENERGY GENERATED (MWH)	TURNOVER(N)	COST OF OPERATION LESS LABOUR COST
2010-1			
2010-2			
2010-3			
2010-4			
2011-1			
2011-2			
2011-3			
2011-4			
2012-1			
2012-2			
2012-3			
2012-4			
2013-1			10,184,862.92
2013-2	77,734.28	703,852,515.68	587,469,646.47
2013-3	165,633.72	1,503,874,186.14	915,970,437.74
2013-4	201,120.17	1,823,397,029.25	1,184,989,989.83
2014-1	326,384.06	2,970,665,182.53	1,324,249,096.66
2014-2	328,917.49	2,991,776,850.60	1,289,356,953.76
2014-3	382,741.60	3,526,763,990.15	1,446,933,431.92
2014-4	500,613.88	4,700,096,722.30	2,126,137,092.49
TOTAL	1,983,145.20	18,220,426,476.65	8,885,291,511.79

NOTE: COMMERCIAL OPERATION COMMENCED IN MAY 2013

— BUT TRAIL RUNS OF SOME UNITS TOOK PLACE IN APRIL 2013

COST OF OPERATIONS EXCLUDES: HEAD OFFICE EXPENSES, PROVISION OF DOUBTFUL DEBT

Table 11: QUARTERLY OPERATIONAL DATA FOR ALAOJI GENERATION COMPANY (2010-2014)

	TOTAL ENERGY GENERATED (MWH)	TURNOVER(=N=)	COST OF OPERATION LESS LABOUR COST (=N=)
2010-1			
2010-2			
2010-3			
2010-4			
2011-1			
2011-2			
2011-3			
2011-4			
2012-1			
2012-2			891,562,640.00
2012-3	1,273.43	11,645,517.35	913,122,640.00
2012-4	-	-	891,562,640.00
2013-1	-	-	685,666,489.75
2013-2	-	-	690,667,691.10
2013-3	-	-	790,090,486.99
2013-4	17,442.02	158,235,404.87	807,875,511.92
2014-1	-	-	754,244,684.24
2014-2	13,109.65	120,588,143.62	747,321,619.24
2014-3	-	-	747,025,979.24
2014-4	784.02	7,125,971.69	791,054,862.97
TOTAL	32,609.12	297,595,037.53	8,710,195,245.45

NOTE: COMMERCIAL OPERATION COMMENCED IN APRIL, 2015
 BUT TRAIL RUNS OF SOME UNITS TOOK PLACE IN 2013 AND 2014
 COST OF OPERATIONS EXCLUDES: HEAD OFFICE EXPENSES, PROVISION OF DOUTHFUL DEBT

Table 12: QUARTERLY OPERATIONAL DATA FOR MAINSTREAM ENERGY SOLUTIONS LIMITED (2013-2014)

NIGERIAN ELECTRICITY SUPPLY CORPORATION (NIGERIA) LIMITED			
YEAR (QUARTER)	TOTAL ENERGY GENERATED (MWH)	TURNOVER(=N=)	COST OF OPERATION LESS LABOUR COST (=N=)
2010-1	5,717,100.00	102,928,435.00	56,503,619.00
2010-2	5,828,129.00	91,486,241.00	68,925,194.00
2010-3	9,579,453.00	131,767,707.00	67,726,536.00
2010-4	9,310,433.00	157,759,670.00	77,705,796.00
2011-1	7,106,293.00	113,751,572.00	70,252,826.00
2011-2	6,492,563.00	120,525,811.00	77,610,969.00
2011-3	7,299,087.00	134,314,066.00	81,010,499.00
2011-4	5,701,610.00	103,429,588.00	78,048,589.00
2012-1	6,034,610.00	118,869,427.00	80,939,440.00
2012-2	6,378,710.00	153,190,573.00	101,333,028.00
2012-3	6,473,896.00	181,924,904.00	69,902,086.00
2012-4	7,375,650.00	187,644,535.00	74,660,238.00
2013-1	7,004,010.00	173,950,373.00	76,581,331.00
2013-2	6,658,166.00	183,480,808.00	77,579,273.00
2013-3	8,281,938.00	206,162,242.00	81,496,250.00
2013-4	7,413,946.00	189,343,023.00	94,310,622.00
2014-1	7,598,306.00	192,836,345.00	95,167,201.00
2014-2	8,086,013.00	202,674,802.00	101,333,026.00
2014-3	7,427,726.00	212,061,004.00	91,613,671.00
2014-4	8,012,866.00	202,687,647.00	84,518,937.00
TOTAL	143,780,505.00	3,160,788,773.00	1,607,219,131.00

Table 13: QUARTERLY OPERATIONAL DATA FOR MAINSTREAM ENERGY SOLUTIONS LIMITED (2013-2014)

(KAINJI & JEBBA HYDRO POWER PLANT)

YEAR	ENERGY GENERATED (MWH)	TURNOVER (=N)	COST OF OPERATIGN LESS LABOUR COST (=N=)
2013-4	531,728.00	5,395,887,647.96	3,176,280,000.00
2014-1	703,207.00	4,828,151,548.57	1,959,148,847.00
2014-2	728,085.00	4,769,135,183.07	2,546,778,237.00
2014-3	553,867.00	3,345,184,983.07	3,760,743,227.00
2014 -4	809,966.00	5,791,042,786.24	2,848,244,142.00
TOTAL	3,326,853.00	24,129,402,148.91	14,291,194,453.00